

42393

Additional data for EC transaction #265826 that would not fit on the form

32. Additional remarks, continued

08/30/2014 - 09/06/2014

RU frac equipment. Perf and frac interval 16407' - 10111' (132 holes), using total 52393 bbls fluid, 3841931# propanol across 11 stages

09/07/2014 - 09/09/2014

Prep location for MI CTU. DO CFPs

09/10/2014 - 09/12/2014

Turn well to flowback tanks and monitor. Attempt to set pkr, unsuccessful. Return well to flowback an monitor

09/19/2014

First oil production (during flowback)

Per APD approved 05/20/2014, BOPCO, LP has no plans to reclaim well location to allow for additional drilling from this pad.