

NM OIL CONSERVATION

ARTESIA DISTRICT

DEC 15 2014

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 0107607

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

3b. Phone No. (include area code)
405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FWL; SEC 24-T19S-R31E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Jones D Federal #1

9. API Well No.
30-015-10278

10. Field and Pool or Exploratory Area
LUSK; BONE SPRING, WEST

11. Country or Parish, State
EDDY, NM

12: CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|---|---|--|--|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other | |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 7/29/14-MIRU P&A rig. Tag bottom @ 10,440'. Spot 60 sx CI H @ 10,440'. Tag @ 10,440'. Re-spot 60 sx CI H @ 10,440'. Tag TOC @ 9,957'. Spot 30 sx CI H @ 9,957'. Tagged TOC @ 9,710'. (Bone Spring perms 9,806'-9,822').
- Perf 4-1/2" csg @ 7,070'. Pump 30 sx CI C @ 7,070'. Tagged TOC @ 6,885'. (T.Bone Spring @ 7,020')
- Perf 4-1/2" csg @ 4,640'. Pump 40 sx CI C @ 4,640'. Tagged TOC @ 4,470'. (T.Delaware @ 4,590')
- Perf 4-1/2" csg @ 3,990'. Pump 40 sx CI C @ 3,990. Tagged TOC @ 3,830'. (8-5/8" shoe @ 3,940')
- Spot 175 sx CI C @ 2,948'. Tagged TOC @ 2,829'. Spot 35 sx CI C @ 2,829'. Tagged TOC @ 2,782'. Spot 35 sx CI C @ 2,782'. Tagged TOC @ 2,726'. Spot 40 sx CI C @ 2,726'. Tagged TOC @ 2,635'. Spot 110 sx CI C @ 2,635'. Tagged TOC @ 2,236'.
- Spot 55 sx CI C @ 2,022'. Tagged TOC @ 1,825'. (B.Salt @ 1,960')
- Spot 55 sx CI C @ 1,225'. Tagged TOC @ 1,040'. (T.Salt @ 1,170')
- Spot 60 sx CI C @ 650'. Tagged TOC @ 420'. (13-3/8" shoe @ 593')
- Spot 25 sx CI C from 90' to surface.
- 8/25/14-Cut wellhead off, top out w/cement. Set dry hole marker. Wellbore plugged & abandoned. Surface restoration is completed.

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

(9# salt gelled mud circulated between plugs. Wellbore schemat attached)

Accepted for record
NMOCD
RECLAMATION
DUE 1-27-15

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ronnie Slack

Title Operations Technician

Signature

Ronnie Slack

Date

9-4-14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Jenna R. [Signature]

Title

SPEI

Date

12-6-14

Office

CFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

| | | | |
|---|---------------------------|-----------------------------|---------------------|
| Well Name: JONES D FEDERAL #1 | | Field: PB NEW MEXICO MINORS | |
| Location: 1980' FNL; 660' FWL; SEC 24-T19S-R31E | | County: EDDY | State: NM |
| Elevation: 3555' KB; 3540 GL; 15" KB to GL | | Spud Date: 7/1/64. | Compl Date: 8/23/64 |
| API#: 30-015-10278 | Prepared by: Ronnie Slack | Date: 9/4/14 | Rev: |

11,518' PBD