

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMNM85909

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FOCUS BDB FEDERAL 1H

9. API Well No.
30-015-39421-00-X1

10. Field and Pool, or Exploratory
WILDCAT

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION
Contact: LAURA WATTS
E-Mail: laura@yatespetroleum.com

3a. Address
105 SOUTH FOURTH STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)
Ph: 575-748-4272
Fx: 575-748-4585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 31 T19S R30E NWNW 560FNL 330FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/28/14 - Spudded well with rathole service at 12:00 pm. Hole size 36 inch. Set 150 ft of 30 inch conductor and cemented with 6 sacks redi-mix to the surface.
5/7/14 - Resumed drilling with rotary tools at 11:30 am. TD 26 inch hole to 330 ft. Notified BLM of intent to run and cement casing.
5/8/14 - Set 20 inch 94 lb H-40 BT&C casing at 330 ft. Cemented with 540 sacks Class C + 94 lb/sx D903 + 0.2 percent D046 + 0.125 lb/sx D130 + 5 lb/sx D130 (yld 1.35, wt 14.8). No returns to surface, notified BLM. Ran temperature survey, shows TOC at 140 ft. Tagged cement with 1 inch at 160 ft. Cemented through 1 inch with 365 sacks Class "C" + 5 lb/sx D042 + 0.2 percent D046 + 0.125 lb/sx D130 (yld 1.35, wt 14.8). Circulated 51 sacks to the surface.
5/10/14 - Tested casing to 1000 psi, good. WOC 48 hours 15 mins. Reduced hole to 17-1/2 inch and resumed drilling.
5/11/14 - TD 17-1/2 inch to 1,418 ft. Set 13-3/8 inch 54.5 lb, 48 lb J-55 ST&C casing at 1,418 ft.

Accepted for record
NMOCDB/1/14
NM OIL CONSERVATION
ARTESIA DISTRICT
DEC 03 2014
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #248205 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Carlsbad Field Office
Committed to AFMSS for processing by CATHY QUEEN on 06/10/2014 (14CQ0386SE)

ACCEPTED FOR RECORD

Name (Printed/Typed) LAURA WATTS

Title REG REPORTING TECHNICIAN

Signature (Electronic Submission)

Date 06/04/2014

NOV 25 2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Focus BDB Federal 1H
Section 31-T19S-R30E
Eddy County, New Mexico
Page 2

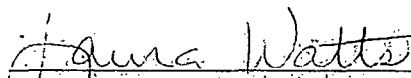
Form 3160-5 continued:

5/24/14 – Drilled to 8,692 ft and reduced hole to 8-1/2 inch and resumed drilling.

5/30/14 – Reached TD 8-1/2 inch hole to 12,771 ft. Notified BLM of intent to run 5-1/2 inch production casing.

5/31/14 – Set 5-1/2 inch 17 lb P-110 BT&C casing at 12,771 ft. Float collar at 12,723 ft. Cemented stage 1 with 750 sacks TXI Litewt + 0.125 lb/sx D130 + 5 percent D44 + 0.2 percent D46 + 4 percent D020 + 5 lb/sx D42 + 0.5 percent D201 + 0.3 percent D65 + 0.4 percent D167 (yld 2.45, wt 9.7). Tailed in with 1185 sacks Prem PI + 0.125 lb/sx D130 + 0.2 percent D46 + 4 percent D020 + 3 lb/sx D42 + 0.5 percent D201 + 0.2 percent D65 + 0.4 percent D167 (yld 1.30, wt 13.5).

6/2/14 – Rig released at 2:00 am.



Regulatory Reporting Technician
June 4, 2014