

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter and
Abandoned well. Use Form 3160-3 (APD) for such proposals*5. Lease Serial No.
NMNM-0557371

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

AAO FEDERAL 15 <308703>

2. Name of Operator

APACHE CORPORATION <873>

9. API Well No.

30-015-42025

3. Address

303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705

3b. Phone No. (include area Code)

432-818-1000 / 432-818-1168

10. Field and Pool or Exploratory Area

RED LAKE; GLORIETA-YESO NW <96836>

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

LOT 2, SEC 1, T18S, R27E, 1130' FNL & 2408' FEL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ OtherDRILLING OPS: CASING
& CEMENT REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

3/15/2014 SPUD

3/15/2014 DRILLED 91' TO 370 TD'; CIRC; TOH T/RUN 13.375" CASING; NOTIFIED BLM OF INTENT TO CMT @ 00:01 3/15/14 - CIRC HOLE CLEAN F/CMT

3/15/2014 SURFACE CSG 13.375, HOLE 17.5, H-40, 48# SET 370'; FC @ 326.3'; RAN 5 CENTRALIZERS; WOC

CMT WITH: 530 SX, CLASS C (14.8 WT, 1.34 YLD);

CIRC 189 CMT TO SURFACE; WOC;

NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 01 2014

Accepted for record
NMOC

RECEIVED

SURFACE CSG PRESSURE TEST: 1200 PSI/30 MIN -OK

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

MICHELLE COOPER

Title DRILLING TECH.

Signature

Michelle Cooper

Date 5/9/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD

NOV 14 2014

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

AAO FEDERAL 15 - Csg & Cmt End of Well Sundry

3/16/2014 DRILL CMT & FLOAT EQUIPMENT (TAG CMT @ 305')
DRILL 7 7/8' HOLE F/370' - T/661' ;

3/19/2014 DRILL F/661'-T/4584' TD; CIRC; TOH F/ LOGS; RU SCHLUMBERGER LOGGERS

3/20/2014 NOTIFIED BLM OF INTENT TO RUN CSG AND CEMENT TALK DAVID CROSSCO

PRODUCTION CSG 5.5, HOLE 7.875, J55, 17# SET @ 4584' FC 4539.7; 53 CENTRALIZERS; CIRC

CMT: 540 SX CLASS C, 12.6 WT, 2.0 YLD,
370 SX CLASS C, 14.2WT, 1.29 YLD

CIRC 157 SX; PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

3/20/2014 RIG RELEASED