

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

main
OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC055264

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. JACKSON B 45
2. Name of Operator BURNETT OIL CO. INC.		9. API Well No. 30-015-35398
3a. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102		10. Field and Pool, or Exploratory CEDAR LAKE GLORIETTA YESO
3b. Phone No. (include area code) PH 817-082-5081 EXT. 326 76102		11. County or Parish, and State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T17S R30E Mer NMP SENE 1800FNL 380FEL		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

Accepted for record
MOC

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NM OIL CONSERVATION
ARTESIA DISTRICT

6/5/14 - RIG UP, TALK TO JOE W/ BLM @ 10:45 AM 6/04/2014 ABOUT NIPPLE UP BOP & TEST.

DEC 09 2014

6/6/14 - NUBOP, TEST BOP, LOW 250 PSI HIGH 2000 ALL TEST HELD.

6/7/14 - HOLE SIZE: 6 1/8". TALK TO RICHARD CARRACO W/ BLM @ 11:24 AM ABOUT TAG CEMENT & SPUD. RECEIVED

6/9/14 - TD: 6,100?. LOG W/ QUAD COMBO W/ SPECTRAL GAMMA RAY (GTET, CSNG, DSNT, SDLT, BSAT, DLLT, MGRD) QVAD COMBO WITH SPECTAL GAMMA RAY, LOGGER DEPTH 6097', RUN 47 JTS 5 1/2 15.50# J-55 FJM FLUSH JT. TOTAL 2001'.

6/10/14 - RR 06/10/14, 6:00 AM. TOP OF LINER @ 4099', CEMENT W/ 155 SKS 37-BBL @ 14.3 YIELD 1.34 50/50 P/C + 5% PF44 (BWOW)(SALT) + 2%PF20(BENTONITE GEL) + 7% PF606 (FLUID LOSS) + P65 DISPERSANT

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #264234 verified by the BLM Well Information System For BURNETT OIL CO. INC., sent to the Carlsbad, Committed to AFMSS for processing by DEBORAH HAM on 12/03/2014

ACCEPTED FOR RECORD

Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY COORDIANTOR
Signature (Electronic Submission)	Date 09/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By _____

Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #264234 that would not fit on the form

32. Additional remarks, continued

+ 0.4#/SKPF46DEFC, , CIRC OUT 11 BBL 47 SKS CEMENT TO PIT. TALK TO RICHARD CARRACO W/ BLM @ 8:34 AM
6/9/2014 ABOUT CEMENT 5 1/2 LINER.

8/20/14 - PERF 27 INT 2 SPF @ 5670?, 5682?, 5690?, 5709?, 5724?, 5736?, 5748?, 5762?, 5772?, 5796?,
5814?, 5832?, 5848?, 5858?, 5876?, 5888?, 5892?, 5900?, 5910?, 5920?, 5930?, 5942?, 5950?, 5961?,
5972?, 5981?, 6000?.

8/21/14 - SPOT 250 GALS 15% NEFE ACID ACROSS PERFS, ACIDIZE W/2500 GALS 15% NEFE ACID AND 108
BALLSEALERS.

8/22/14 - SLICKWATER FRAC W/855,582 GALS SLICKWATER, 41,160# 100 MESH,
209,920# 40/70.

8/26/14 - INSTALLED: 175 JTS 2 7/8" J55 TBG 5549', SN 5550', TD650 W 232 STAGES 5611', DESANDER
5615', 2 JTS 2 7/8" TAILPIPE 5679', INTAKE 5585'

8/28/14 - 40 BO, 836 BLW, 80 MCF, 1558 BHP, 3483' FLAP, 19,535 BLWTR, 50# CSG, 350# TBG, 55 HZ

9/14/14 - 24 HR Test 295 BO, 377 BLW, 352 MCF, 759 BHP, 1568' FLAP, 12,068 BLWTR, 80# CSG, 200#
TBG, 55 HZ