

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM102036

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well /  Gas Well /  Other

8. Well Name and No.  
RDX 15 2

2. Name of Operator  
RKI EXPLORATION AND PRODUCTION  
Contact: JODY NOERDLINGER  
Email: JNOERDLINGER@RKIXP.COM

9. API Well No.  
30-015-36151

3a. Address  
210 PARK AVE. SUITE 900  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-996-0577

10. Field and Pool, or Exploratory  
ROSS DRAW; DELAWARE, NORT

4. Location of Well (Footage, Sec., T., R., M.; or Survey Description)  
Sec 15 T26S R30E Mer NMP SESE 950FSL 995FEL

11. County or Parish, and State  
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RKI Exploration and Production reports water disposal, according to Onshore Order #7, for the subject well and all other wells on the subject lease:

RDX 15-2 API# 30-015-35151 produces an average of 309 BBLs per day since production began on approximately 6/4/2008.

RDX 15-7 API# 30-015-36759 produces an average of 164 BBLs per day from the Brushy Draw; Delaware NM OIL CONSERVATION East field since production began on approximately 12/30/2009.

Accepted for record  
LWD NMOC

ARTESIA DISTRICT

DEC 15 2014

See Attached Water Disposal Form

12/19/14

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #252286 verified by the BLM Well Information System  
For RKI EXPLORATION AND PRODUCTION, sent to the Carlsbad  
Committed to AFMSS for processing by LINDA DENNISTON on 11/25/2014 ( )

Name (Printed/Typed) JODY NOERDLINGER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/09/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Accepted for Record

Approved By

*Linda Denniston*

Title EPS

Date 12/11/14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1. Name(s) of formation (s) producing water on the lease.

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2. Amount of water produced from each formation in barrels per day.

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3. How water is stored on the lease.

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4. How water is moved to disposal facility.

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5. Operator's of disposal facility

- a. Lease name or well name and number \_\_\_\_\_

- b. Location by  $\frac{1}{4}$   $\frac{1}{4}$  Section, Township, and Range of the disposal system \_\_\_\_\_

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- c. The appropriate NMOCD permit number \_\_\_\_\_

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