(August 2007)	DEPARTMENT OF THE INTERIOR			OMB	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
Do not us	RY NOTICES AND REPO this form for proposals to well. Use form 3160-3 (AP	drill or to re-enter a	'n	6. If Indian, Allotte		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM71016X		
1. Type of Well Gas Well Other					8. Well Name and No. POKER LAKE UNIT JV PC 013H	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-40520		
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-221-7379		10. Field and Pool, or Exploratory NASH DRAW;DEL/BS (AV SND)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 17 T24S R30E Mer NMP SWSW 237FSL 1980FWL				EDDY COUN	ITY, NM Š	
12. CHECK A	APPROPRIATE BOX(ES) TO	) INDICATE NATU	RE OF NOT	ICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize	Deepen Fracture Tre	-	Production (Start/Resume) Reclamation	□ Water Shut-Of □ Well Integrity	
🔀 Subsequent Report	Casing Repair	□ New Constru	_	Recomplete	Other	
🗖 Final Abandonment Notic		Change Plans Plug and Abandon T		Temporarily Abandon Water Disposal	Production Start-	
If the proposal is to deepen dire Attach the Bond under which th following completion of the inv	ed Operation (clearly state all pertiner ctionally or recomplete horizontally, ne work will be performed or provide rolved operations. If the operation re- nal Abandonment Notices shall be file for final inspection.)	give subsurface locations the Bond No. on file with sults in a multiple complete	and measured a BLM/BIA. Re tion or recomple	nd true vertical depths of all pe quired subsequent reports shall tion in a new interval, a Form 3	rtinent markers and zones. be filed within 30 days 3160-4 shall be filed once	
BOPCO, LP respectfully s production on the reference	submits this sundry notice to reced well.	eport completion ope	rations and fi	rst Accepted	for record, OCD 12/19/14	
Well originally drilled and completion report not filed operations, re-worked we	completed by Chesapeake O d by previous operator. Well p ll. Well now producing.	perating. Completion produced only water.	sundry and BOPCO, LP	well took ove <b>NM OIL CON</b> ARTESIA	SERVATION	
10/23/2012 MIRU wireline. Run CBL/CCL/GR 7290 to 1600. TOC @ 1740'.				DECO	9 2014	
	51', total 42278 bbls fluid, 236	4620# propant acros:	s 8 stages.	RECEI	VED	
10/27/2012 - 11/03/2012						
10/27/2012 - 11/03/2012	ing is true and correct. Electronic Submission #	257986 verified by the	BLM Well Inf	ormation System		
10/27/2012 - 11/03/2012 Perf and frac 8131' - 1246	Electronic Submission # For E	30PCO LP, sent to the	e Carlsbad			
10/27/2012 - 11/03/2012 Perf and frac 8131' - 1246	Electronic Submission # For E Committed to AFMSS 1	30PCO LP, sent to the	e Carlsbad ORAH HAM c		OR RECORD	
10/27/2012 - 11/03/2012 Perf and frac 8131' - 1246 14. I hereby certify that the forego : Name(Printed/Typed) TRAC	Electronic Submission # For E Committed to AFMSS 1	3OPCO LP, sent to the for processing by DEB	e Carlsbad ORAH HAM c	ACCEPTED FO	OR RECORD	
10/27/2012 - 11/03/2012 Perf and frac 8131' - 1246 14. I hereby certify that the forego Name(Printed/Typed) TRAC	Electronic Submission # For E Committed to AFMSS 1 DIE J CHERRY	30PCO LP, sent to the for processing by DEB Title	Carlsbad ORAH HAM C REGULATC 08/22/2014	ACCEPTED FI	OR RECORD	
10/27/2012 - 11/03/2012 Perf and frac 8131' - 1246 14. I hereby certify that the forego Name(Printed/Typed) TRAC	Electronic Submission # For E Committed to AFMSS 1 DIE J CHERRY	BOPCO LP, sent to the for processing by DEB Title Date	Carlsbad ORAH HAM C REGULATC 08/22/2014	ACCEPTED FI	4 2014 1 2014	

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\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Additional data for EC transaction #257986 that would not fit on the form

32. Additional remarks, continued

11/4/2012 - 11/08/2012 MIRU CTU. Drill out CFPs. Run pkr and tbg. Turn well to flowback Well producing 100% H2O

01/03/2013 BOPCO, LP took over operations. Well continued producing 100% H2O on pump

06/23/2014 - 06/25/2014 MIRU PU. LD tbg and pump. RBIH w/ESP on 2-7/8" tbg. Land tbg @ 7408'. Turn to production.

07/11/2014 First oil production

Form 3160-4 and initial potential test to be filed.