

NM OIL CONSERVATION
ARTESIA DISTRICT

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 8 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC062300,NMNM125634,NMLC061869

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
333 West Sheridan Avenue
Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-552-3364

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2440' FNL & 500' FWL Section 25-25S-31E

7. If Unit of CA/Agreement, Name and/or No.
Cotton Draw C-02-0398

8. Well Name and No.
Big Sinks Draw 25 Fed Corn 1H

9. API Well No.
30-015-41548

10. Field and Pool or Exploratory Area
Bone Spring

11. Country or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Amended</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Drilling Operations</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/1/14 - Spud Well @ 15:30

2/2-2/3/14 - 17 1/2 hole, RIH w/24 jts, 13 3/8 48# H-40 casing set @ 1,054; Lead w/1450 sks Halcem-C, yld 1.72 cu ft/sk, Tail w/370 sks Halcem, yld 1.33 cu ft/sk, Disp w/158 bbls FW. 189 sks cmt returned to surface. PT BOPE @ 250/3000 psi. PT Annular @ 250/3000 psi. PT Casing to 1500 psi for 30 min, OK.

2/8-2/9/14 - 12 1/4 hole, RIH w/109 jts, 9 5/8 40# HCK-55 casing set @ 4,371; Lead w/1010 Econocem HLC, yld 1.85 cu ft/sk, Tail w/490 sks Halcem-C, yld 1.33 cu ft/sk, Disp w/328 bbls FW. 183 bbls cmt returned to surface. PT BOP's all test @ 250/3000 psi. PT Casing to 2110 psi for 15 min, OK.

2/17/14 - Top of cmt plug @ 9,534 bottom of cmt plug @ 10,558. Whipstock failed pulled out of hole; 530 sks class H cmt.

2/21/14 - Top of cmt plug @ 9,682 bottom of cmt plug @ 10,056. Set Whipstock. 260 sks class H cmt.

3/14-3/18/14 - 8 3/4 hole, RIH w/399 jts, 5 1/2 17# P-110RY casing set @ 18,027; Lead w/945 sks Tuned Light, yld 2.65 cu ft/sk, Tail w/2450 sks Versacem, yld 1.21 cu ft/sk. Disp w/412 bbls FW. ND BOP's.

3/19/14 - Rig Release

Accepted for record
NMDCD

RED 1/6/2015

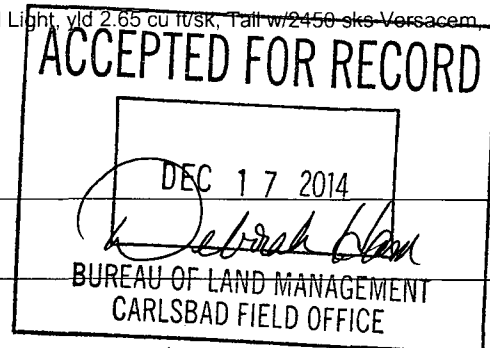
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Gwyn Smith

Title Regulatory Analyst

Signature

Date 06/17/2014



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)