

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM90534
2. Name of Operator DEVON ENERGY PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: TAMI SHIPLEY Email: tami.laird@devn.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-2816	8. Well Name and No. BETELGEUSE 19 FEDERAL 5H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T19S R31E NENE 430FNL 190FEL 32.653147 N Lat, 103.900021 W Lon		9. API Well No. 30-015-41899-00-X1
		10. Field and Pool, or Exploratory HACKBERRY
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well Spud: 3/24/14 @ 2330 hrs

3/26/14: MIRU, 26" hole @ 466'. RIH w/ 11 jts 20" 94# J55 csg set @ 466'. Lead cement w/ 1455 sx C @ 14.8 ppg, 1.35 yld. Displaced w/ 151 bbls FW. Ret'd 752 sx to surface. Maint full returns throughout job. WOC. NU BOP. Test 250 psi low/ 2000 psi high. Held tests for 10 min. All good.

3/28/14 - 4/1/14: Drill 17 1/2" hole @ 2475'. RIH w/ 60 jts 13 3/8" 68# J55 csg set @ 2475'. Lead cement w/ 1390 sx C @ 12.8 ppg, 1.67 yld. Tail w/ 450 sx C @ 13.8 ppg, 1.38 yld. Displ w/ 365 bbl FW. Returned 454 sx to surface. Maint full returns throughout job. WOC. NU BOP. Test 250 psi low and 3000 psi high. All test held for 10 min.

4/2/14 - 4/7/14: Drill 12 1/4" hole @ 4025'. RIH w/ 98 jts 9 5/8" 40# J55 csg set @ 4025'. First

Accepted for record
RD NMOC 1/6/2015
NM OIL CONSERVATION
ARTESIA DISTRICT
DEC 23 2014
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #260696 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 12/02/2014 (15DMH04852)

Name (Printed/Typed) TAMI SHIPLEY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/04/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #260696 that would not fit on the form

32. Additional remarks, continued

stage cement Lead w/ 635 sx C @ 12.6 ppg, 1.73 yld. Tail w/ 300 sx C @ 13.8 ppg, 1.38 yld. Displ w/ 302 bbl FW. Circ 244 sx cement. Full returns throughout cement job. DV tool @ 2521'. Second stage cement Lead w/ 765 sx C @ 12.8 ppg, 1.66 yld. Tail w/ 300 sx C @ 13.8 ppg, 1.38 yld. Displ w/ 191 bbl FW. Circ 385 sx to surface. Maintained full returns throughout job. WOC. NU BOP. Test 250 psi low/ 3000 psi high. Held for 10 min. All tests good. Drill out DV tool to 2525'.

4/7/14 - 4/20/14: Drill 8 3/4" hole @ 12,603'. RIH w/ 289 jts 5 1/2" 17# HCP-110 csg set @ 12,603'. First stage cement lead w/ 735 sx H @ 12.5 ppg, 2.01 yld. Tail w/ 1590 sx H @ 14.2 ppg, 1.28 yld. Displ w/ 291 bbl FW. Maint good returns throughout job. Ret'd 31 sx cement to surface. WOC.

4/20/14: Rig released @ 0600 hrs