

NM OIL CONSERVATION
ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

JAN 05 2015

Form C-141
Revised August 8, 2011

Submit Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

DAB1500738416 OPERATOR Initial Report Final Report

Name of Company Apache Corporation <i>873</i>	Contact Bruce Baker
Address 2350 W Marland Blvd Hobbs, NM 88240	Telephone No. (432) 631-6982
Facility Name Crow Federal Mega Battery	Facility Type Tank Battery
Surface Owner BLM	Mineral Owner
API No. 30-015-34126	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	9	17S	31E	1040'	FNL	660'	FEL	Eddy

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release Oil and produced water	Volume of Release 670 barrels of oil and 60 barrels of water	Volume Recovered 660 barrels of oil and 40 barrels of water
Source of Release Heater Treater	Date and Hour of Occurrence 12-31-2014 at 7:00 a.m.	Date and Hour of Discovery 12/31/2014 at 7:00 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher, Heather Patterson (NMOCD) Jeffery Robertson (BLM)	
By Whom? Bruce Baker	Date and Hour 1/1/2015 via email at 8:26 a.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The fire tube gasket on the north heater treater failed resulting in the loss of fluids. The treater was isolated and vacuum truck was dispatched to pick up fluid.

Describe Area Affected and Cleanup Action Taken.*

The majority of standing fluid was contained inside the lined facility except to the south were fluid breached the wall due to the wall was down to access the facility. The majority of the release outside the facility was contained to the lease pad and lease road with approximately 500 square feet of pasture was affected on the east and west side of lease road.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Bruce Baker</i>		OIL CONSERVATION DIVISION	
Printed Name: Bruce Baker		Approved by Environmental Specialist <i>Mike Bratcher</i>	
Title: Environmental Technician		Approval Date: <i>1/7/15</i>	Expiration Date: <i>N/A</i>
E-mail Address: <i>larry.baker@apachecorp.com</i>		Conditions of Approval:	
Date: 1/5/2014	Phone: (432) 631-6982	Remediation per O.C.D. Rules & Guidelines Attached <input type="checkbox"/>	

REMIT REMEDIATION PROPOSAL NO

LATER THAN: *1/7/15*

ARP-2715