

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-03913
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NM-LC064637
7. Lease Name or Unit Agreement Name Henshaw Deep
8. Well Number #5
9. OGRID Number 241333
10. Pool name or Wildcat HENSHAW
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD. MIDLAND TX 79705

4. Well Location

Unit Letter L : 660 feet from the NORTH line and 660 feet from the EAST line
Section 23 Township 16S Range 30E NMPM County EDDY, NEW MEXICO

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- TAG CIBP @ 5925, SPOT 25SXS OF CLASS "H" CMT FROM 5925 - 5600'
- PERF @ 4500', SQZ 60SXS OF CLASS "H" CMT FROM 4500 - 4200'
- TAG TOC @ 4200' AND PERF @ 3575' AND SQZ 75 SXS OF CLASS "H" CMT FROM 3575' - 3300'
- PERF @ 3100 AND CIRCULATE WITH 75 SXS CLASS "H" CMT, WOC AND TAG
- PERF @ 550' AND CIRCULATE WITH 75 SXS CLASS "H" CMT, WOC AND TAG
- PERF @ 350' AND CIRCULATE WITH 200 SXS CLASS "H" CMT @ 350' TO SURFACE
- ALL CSG & ANCHORS TO BE CUT & REMOVED 3' BELOW GRADE
- A CLOSED LOOP SYSTEM WILL BE UTILIZED

Approved for plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms. www.cmnrd.state.nm.us/oed.

NM OIL CONSERVATION
ARTESIA DISTRICT

CONDITIONS OF APPROVAL ATTACHED

Spud Date: 9/24/98

Rig Release Date: 10/23/98

Approval Granted providing work is Completed by

1-6-2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TONY RAPHAEL TITLE ABANDONMENT ENGINEER DATE: 11/21/14

Type or print name TONY RAPHAEL E-mail address: TRAPHAEL@CHEVRON.COM PHONE: (713)-372-9002

For State Use Only

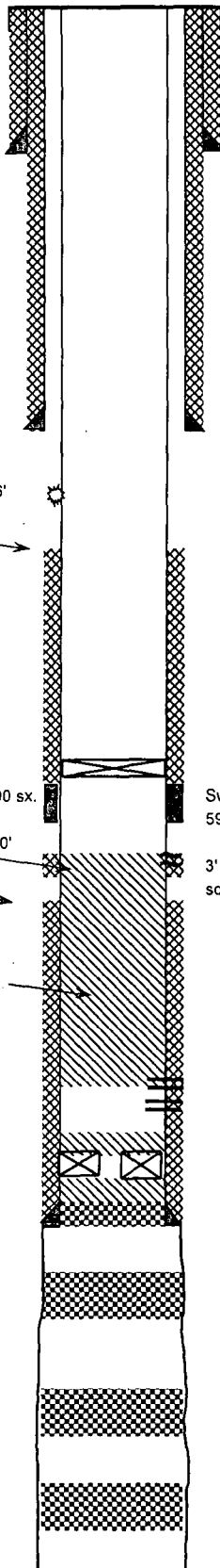
APPROVED BY: DR Dade TITLE Dist Engineer DATE 1/6/2015
Conditions of Approval (if any):

* See Attached COA's

Lease Name: Henshaw Deep Unit
 Well No. 5
 Location: 660' FNL & 660' FEL
 Sec.: 23
 Twn 16S
 Range 30E
 Cost Center

Field: Henshaw
 Reservoir: Wolfcamp
 GL: 3834'
 KB: 3850'
 DF:
 Status:

API No.: 30-015-03913
 REFNO: FC4590
 Spud Date: 5/21/1962
 Comp. Date:
 County: Eddy
 State: New Mexico
 Type Lease: Federal



Holes @ surface in
 9 5/8" casing.

Hole Size: 17 1/2"
 Csg. Size: 13 3/8" 48# H-40
 Set @: 509'
 Sks. Cmt.: 350 sx.
 TOC @: Surface
 Circ: Y/N: Y

Best information on current 4 1/2" casing weights

11.6# to 1483'
 9.5# to 5956'
 11.6# to TD

Hole Size: 12 1/4"
 Csg. Size: 9 5/8" 36# H-40
 Set @: 3062'
 Sks. Cmt.: 1425 sx.
 TOC @: Surface
 Circ: Y/N: Y

Holes in casing
 indicated @ 3516'

TOC 4638'

Bowl over
 casing part @
 5956' - sqz. w/ 400 sx.

Cement plug 6000'
 6755'
 Orig. TOC @
 6984'

Determined w/
 conversation w/
 Jim Amos BLM.

Model D pushed
 to 9100'
 in 1971

CIBP @ 5925'

Swaged out csg.
 5985'-6015'

3' csg. Part 6080'-83'
 squeezed w/ 200 sx.

6721

Wolfcamp perms

8716'-26'
 8785'-92'
 8795'-8801'

8808' Clean out PBTD

Hole Size: 8 3/4"
 Csg. Size: 4 1/2" 9.5# & 11.6# J-55
 Set @: 9250'
 Sks. Cmt.: 650 sx.
 TOC @:
 Circ: Y/N: N

Cmt Plug #3 @ 9252'-9400' 75 sx.

Cmt Plug #2 @ 10,011-10,100' 25 sx.

Cmt Plug #1 @ 11,830'-11,920' 25 sx.

PBTD: 15,403'
 TD: 12,100'

Updated: 7/3/2014

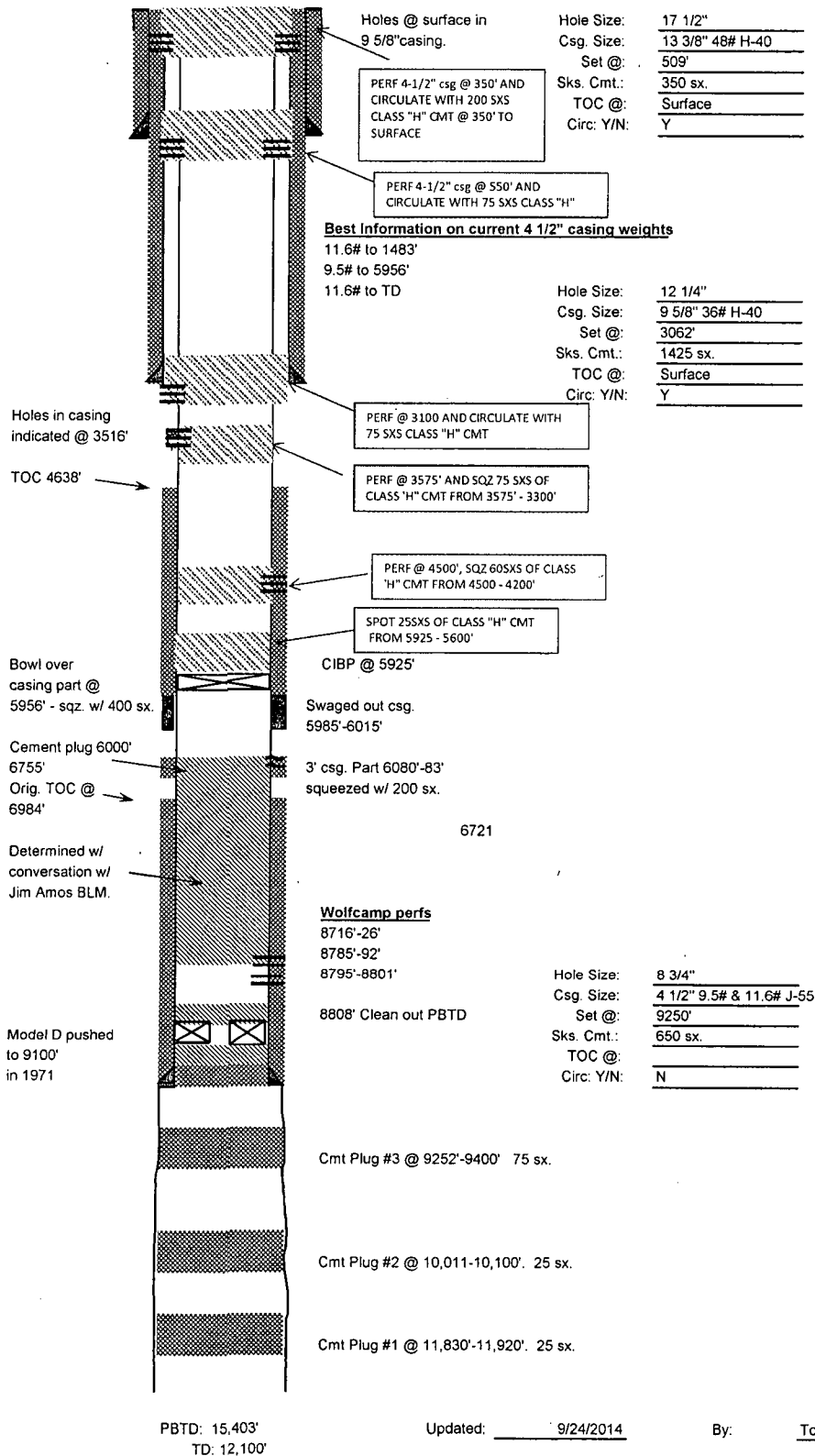
By: mmke

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API No.: 30-015-03913
 REFNO: FC4590
 Spud Date: 5/21/1962
 Comp. Date:
 County: Eddy
 State: New Mexico
 Type Lease: Federal

PROPOSED P&A



NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Cheuron

Well Name & Number: Henshaw Deep #5

API #: 30-015-03913

1. Produced water will not be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 1 year of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.
8. Cement Retainers may not be used.

9. Squeeze pressures are not to exceed 500 PSI, unless approval is given by NMOCD.
10. Plugs may be combined after consulting with and getting approval from NMOCD.
11. Minimum WOC time for tag plugs will be 4 Hrs.

DATE: 1/6/2015

APPROVED BY: *FL Wade*

GUIDELINES FOR PLUGGING AND ABANDONMENT

DISTRICT II / ARTESIA

- All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater.
- Mud laden fluids must be placed between all cement plugs.
- Mud laden fluids must be mixed at 25 sacks of gel per 100 bbls of water.
- A cement plug is required to be set 50' below and 50' above all casing shoes and casing stub plugs. These plugs must be tagged.
- A CIBP with 35' of cement on top may be set in lieu of 100' cement plug.
- A plug as indicated above must be placed within 100' of top perforation. This plug must be tagged.
- Plugs set below and above salt zones must be tagged.
- No more than 2000' is to be allowed between cement plugs in open hole and no more than 3000' in cased hole.
- DV tools are required to have a 100' cement plug set 50' above and below the tool and must be tagged.
- Formations to be isolated with plugs placed at the top of each formation are:
 - Fusselman
 - Devonian
 - Morrow
 - Wolfcamp
 - Bone Spring
 - Delaware
 - Any Salt Section (Plug at top and bottom)
 - Abo
 - Glorieta
 - Yates (this plug is usually at base of salt section)
- If cement does not exist behind casing strings at recommended formation depths, the casing must be cut and pulled with plugs set at these depths or casing must be perforated and cement squeezed behind casing at the formation depths.
- In the R-111-P area (Potash Mine area) a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts common to the section penetrated and in suitable proportions, but not more than a 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible (50' below and 50' above).