Form 3160-5 (August 2007) UNITED STATES OCD Artesia DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							NMNM58024		
							6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.							7. If Unit or CA/Agreement, Name and/or N		
1. Type of Well Gas Well Other							8. Well Name and No. DD 25 FEDERAL 1		
2. Name of Operator Contact: JODY NOERDLINGER RKI EXPLORATION AND PRODUCTION AND							9. API Well No. 30-015-24905		
3a. Address 210 PARK AVE. SUITE 900 OKLAHOMA CITY, OK 73102			3b. Phone No. (include area code) Ph: 405-996-0577			10. Field and Pool, or Exploratory DAGGER DRAW, UPPER PEN, N			
4. Location of W)			11. County or Parish, and State					
Sec 25 T19	S R24E Mer NMP	SENE 1980FNL 660FEL				EDDY COU	INTY, I	NM	
	2. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE C)F NOTICE, RE	EPORT, OR OT	HER I	DATA	
·	TYPE OF SUBMISSION TYPE OF ACTION						-		
□ Notice of I	ntent	□ Acidize	 Deepen Fracture Treat New Construction 		Producti	Reclamation Well		UWater Shut-O	
		Alter Casing			—			Well Integrity Other	
🛛 Subsequen	-	Casing Repair							
Final Abandonment Notice		 Change Plans Convert to Injection 	Plug	and Abandon Back					
If the proposal Attach the Bon following comp testing has been	is to deepen directiona d under which the wor pletion of the involved	eration (clearly state all pertinen illy or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices shall be file nal inspection.)	give subsurface le the Bond No. on sults in a multiple	ocations and me file with BLM/ completion or i	easured and true ver BIA. Required sub recompletion in a n	rtical depths of all i sequent reports sha ew interval, a Forn	pertinent all be file a 3160-4	markers and zones d within 30 days shall be filed once	
RKI Explorat wells contair	tion and Productio ned in this lease, s	or notice for the subject well and all othe			ARTESIA DISTRICT				
DD 25 Fede DD 25 Fede DD 25 Fede	Accepted for record, FRD NMOCD 12/19/14			DEC 09 2014					
	ator, RKI accepts	all applicable terms, conc ted on this lease.	litions, stipula	tions, and re			RI	ECEIVED	
Change of o BLM bond fil	perator effective N e number: NMB00	10460 3000.	JECT TO L DVAL BY S			E ATTACH TIONS OF			
14. I hereby certif	y that the foregoing is	true and correct. Electronic Submission #2 For RKI EXPLORAT	51644 verified ION AND PRO	by the BLM \ DUCTION, s€	Well Information	System ad	.=,		
Name(Printed/	Týped) JODY NOI	ERDLINGER		Title REG	ULATORY ANA	LYST			
Signature	(Electronic S	ubmission)		Date 07/01	2/2014	E .			
	(Bieduonic S	THIS SPACE FO	L_		<u>3/2014</u> Е О <u></u> френя	¶. € VFD		<u> </u>	
Approved By	AMA A	Muhl				<u> </u>		Data	
Approved By	al if any are attached	Approval of this potice does r	not warrant or	Title	DEC -	2 2014	<u> </u>	Date	
uppy	ant have lagel or agu	itable title to those rights in the	subject lease						
certify that the applic	the applicant to conduct	ct operations thereon.	,	Office		1	Į		

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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Additional data for EC transaction #251644 that would not fit on the form

32. Additional remarks, continued

Former operator: Chaparral Energy, LLC

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 5/27/2014 Bond NMB000460

12/2//2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.