NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

JAN 07 2015

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in RECEI actor dance with 19.15.29 NMAC.

OPERATOR	Release Notification and Corrective Action													
Name of Company Amber Cannon Address Telephone No.	NABI	5008		OPERATOR			☑ Initial Report ☐ Final Report							
Telephone No. Telephone No	Name of Co	ompany		_	5575									
Ido S. 4" Street		oleum Corp												
Facility Name Facility Type Salt Water Disposal Battery	104 S. 4 th S	street												
Mineral Owner Federal API No. 30-015-25665	Facility Na	me		Facility Type										
Location of Release	Compromis	se SWD #1	 	<u></u>			Salt Water Disposal Battery							
LOCATION OF RELEASE	Surface Ow	vner	Owner				1							
Unit Letter Section Township Range Feet from the North North Feet from the 800 East Eddy	Fee			·			30-015-25665							
Latitude_32.72051 Longitude_104.31146														
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NATURE OF RELEASE Type of Release Produced water	, H	H 30 185 2/E			1980	980 North 800				East				
NATURE OF RELEASE Type of Release Produced water	Latitude 32 72051 Longitude 104 31146													
Type of Release Volume of Release Volume Recovered 175 B/PW Type W Date and Hour of Occurrence Date and Hour of Discovery 12/31/2014; AM 12/3														
Produced water Source of Release Produced water tank Was Immediate Notice Given? Ves														
Produced water tank Was Immediate Notice Given? Yes No Not Required Was a Watercourse Reached? Yes No If a Watercourse Reached? Yes No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* The motor burned out on the produced water tank and it overflowed. Wells were shut off and vacuum track(s) and roustabout crew were called. Describe Cause of Problem and Remedial Action Taken.* The motor burned out on the produced water tank and it overflowed. Wells were shut off and vacuum track(s) and roustabout crew were called. Describe Area Affected and Cleanup Action Taken.* The area affected was within the unlined, bermed battery (dimensions are unknown at this time). The wells were shut off and problems with the motor were corrected, Vacuum track removed standing fluid (175 B/PW). Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 20) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results for TPH & BTEX are under RRAL's (site ranking is 20) a Final Report, C-141 will be submitted to the OCD. Depth to Ground Water: < 50' (approximately 35'), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 20. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operations have failed to adequately investigate and remediate contamination that pose a threases which may endanger public health or the environment. The acceptance of a C-141 report does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a treas grained water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for complia	,			1										
Was Immediate Notice Given? Yes No Not Required Mike Bratcher/NMOCD II By Whom? Bob Asher/Yates Petroleum Corporation Was a Watercourse Reached? Date and Hour 1/5/2015 [Email) 1.22 JM AB If YES, Volume Impacting the Watercourse. Describe Cause of Problem and Remedial Action Taken.* The motor burned out on the produced water tank and it overflowed. Wells were shut off and vacuum truck(s) and roustabout crew were called. Describe Area Affected and Cleanup Action Taken.* The area affected was within the unlined, berned battery (dimensions are unknown at this time). The wells were shut off and problems with the motor were corrected. Vacuum truck removed standing fluid (175 B/PW). Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX are under RRAL's (site ranking is 20) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be subm		•												
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