

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-015-35253 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection well <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator COG Operating LLC | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator One Concho Center, 600 W Texas Ave, Midland, TX 79701 | | 7. Lease Name or Unit Agreement Name Texaco BE |
| 4. Well Location Unit Letter <u>B</u> : <u>330</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>16</u> Township <u>17S</u> Range <u>30E</u> NMPM County <u>Eddy</u> | | 8. Well Number 8 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3680 GR | | 9. OGRID Number 229137 |
| | | 10. Pool name or Wildcat Loco Hills;Glorieta, Yeso 96718 |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: Reclassify to oil producer <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COG Operating LLC respectfully request to reclassify this well form injection to oil producer.

Please see attached procedure.

NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 22 2014

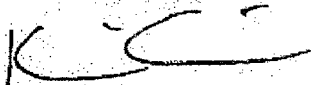
RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Lead Regulatory Analyst

DATE 12/18/14

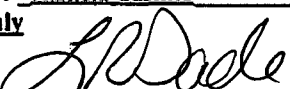
Type or print name Kanicia Castillo

E-mail address: kcastillo@concho.com

PHONE: 432-685-4332

For State Use Only

APPROVED BY:



TITLE

District Supervisor

DATE

12/23/2014

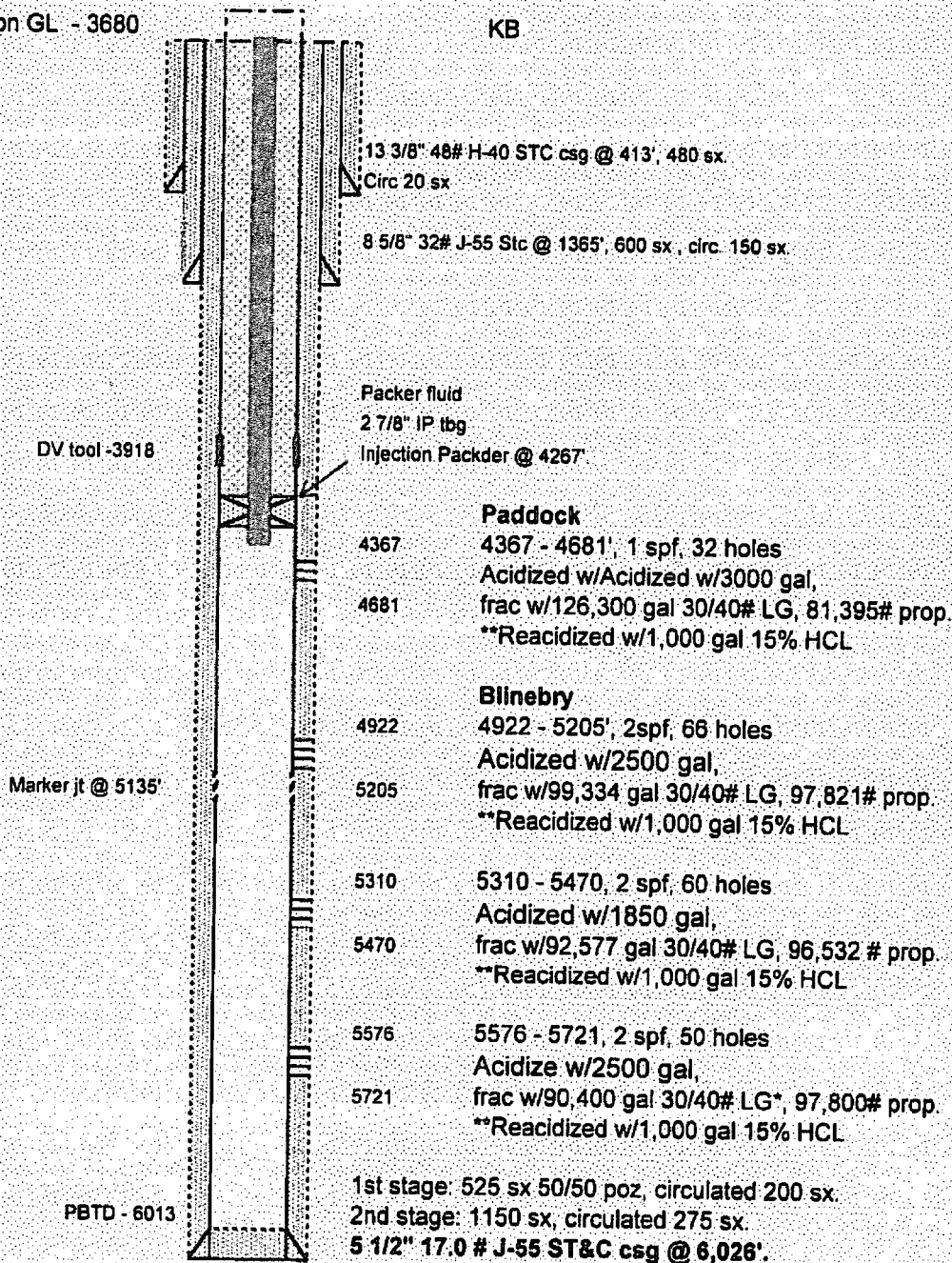
Conditions of Approval (if any):

Concho

Lease & Well # Texaco BE #8

Elevation GL - 3680

KB



12/18/2014

Texaco BE # 8 Wellbore diagram

SH

TEXACO BE #8
API # 30-015-35253

Well Summary

This well is being converted into a producer in the Yeso pool.

Well History

Spudded: 04/30/2007

Convert to water injector: 07/09/2011

Well Data

Perfs:

| | |
|-----------------|-------------|
| Paddock | 4367'-4681' |
| Upper Blinebry | 4922'-5204' |
| Middle Blinebry | 5310'-5470' |
| Lower Blinebry | 5576'-5721' |
| PBTD | 6013' |

Current Tubing Detail

132 JTS OF 2 7/8" J-55 LP

Injection Packder @ 4267'

Current Rod Detail

n/a

Procedure

DAY 1

- MIRU
- ND wellhead and NU BOP
- POOH w/ Tbg Laying Down
- PU yellow band j-55 tbg and tag joints
- RIH and tag for fill
 - Report back to engineering on the amount of fill
- POOH 2-7/8" tubing and BHA
- Report to engineering about the fill, and the condition of tubing
 - If there are soluble solids or scale plan to pump, 3,500 gals of 15% HCL NEFE acid flushed with 28 bbls of fresh water with surfactant and scale inhibitor (Catalyst)
- Replaced any bad joints with yellow band tbg

DAY 2

- RIH with updated tubing design for PC pump
- Drift new yellow band into the hole
- If outside temperature is colder than 55°, then hot water down tbg prior to setting TAC
- ND BOP and NU wellhead
- RIH with new rod design
- Hang on, load tubing and note pump action and alignment
- Clean location
- Update tubing detail in PERC

- All charges will hit Capital larger lift AFE
- RDMO, TOTP

Updated Tubing Design

67 jts tbg

2' MARKER SUB,

2-jts tbg,

3 1/2"x6' LIFT SUB

TAG BAR

STATOR

NO-TURN TOOL

SN @ 2,305'

3 1/2" GAS SEP W/1 1/4"x16' dip tube

4 jts 2 7/8" 6.5# J-55 EUE

EOT @ 2,433'

Rod Design

PR

87- 1" KD Rods with 1 guide per rod