B SUNDRY	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NDRY NOTICES AND REPORTS ON WELLS			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC046250B	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reversé side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other				8. Well Name and No. WILLIAMS B FEDERAL 9	
2. Name of Operator Contact: MIKE PIPPIN LRE OPERATING, LLC E-Mail: mike@pippinllc.com				9. API Well No. 30-015-39238	
3a. Address C/O MIKE PIPPIN 3104 N. SU FARMINGTON, NM 87401	ne No. (include area code) 95-327-4573		10. Field and Pool, or Exploratory RED LAKE,SAN ANDRES 97253		
4. Location of Well Sec 29 T17S R28E SWNW 16			11. County or Parish, and State EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO INDIC.	ATE NATURE OF N	OTICE, REF	PORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Subsequent Report Casing Repair New Construction Reclamation Well Integrity Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depus of all pertinent markers and zones. Attrach the Bond under which the work will be performed or provide the Bond No. on file with BL/MBLA. Required subsequent reports shall be filed within 30 days following completied. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) RECOMPLETION FROM YESO TO SAN ANDRES On 10/31/14, MIRUSU. TOH w/rods, pump, & tbg. Set 5-1/2" CBP @ 3190' & PT 5-1/2" csg & CBP to 4000 psi-OK. (Existing Yeso perfs are @ 3210'-3502'). Perfed lower San Andres @ 2934', 44', 54', 64', 74', 82', 90', 98', 3008', 16', 22', 32', 40', 46', 52', 60', 68', 76', 44', 90', 98', 3106', 14', 20', 30', 40', 50', 62' w/1-0.41'' spf. Total 28 holes. On 11/10/14', treated perfs w/1500 gal 7.5% HCL acid & 42 perf balls. Fraced w/74, 220# brady & 22, 267# resin coated 16/30 sand in 25# X-linked gel. Set 5-1/2" CBP @ 230'. PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed SA @ 2702', 10', 16', 26', 32', 40', 48', 58', 68', 76', 84', 92', 2800', 10', 18', 24', 28', 36', 46', 56', 83', 76', 92', 2900', 06' w/1-0.41'''''''''''''''''''''''''''					
14. I hereby certify that the foregoing is Name(Printed/Typed) MIKE PIPF	Electronic Submission #280166 ve For LRE OPERATING	G, LLC, sent to the Carl	Isbad EUM ENGIN		O 1/5/15- Sphed Kyr record NHAOCD
Signature (Electronic St		Date 11/18/201	14	- F	
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduc Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	table title to those rights in the subject lease t operations thereon.	Title or se Office py person knowingly and w	BI	DEC 11	

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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Additional data for EC transaction #280166 that would not fit on the form

32. Additional remarks, continued

Fran Co

68', 76', 86', 96' w/1-0.41" spf. Total 28 holes. Treated perfs w/1500 gal 7.5% HCL & 42 perf balls. Fraced w/64,018# brady & 20,712# resin coated 16/30 sand in 20# X-linked gel. Set 5-1/2" CBP @ 2346'. PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed SA @ 2004', 06', 08', 10', 22', 32', 52', 68', 82', 94', 2110', 22', 36', 46', 56', 62', 72', 82', 88', 2202', 12', 20', 28', 34', 40', 50', 56', 64', 70', 76', 84', 90', 96', 2304', 14', 24', 30' w/1-0.41" spf. Total 37 holes. Treated perfs w/1500 gal 7.5% HCL & 56 perf balls. Fraced w/62,000# brady & 18,000# resin coated 16/30 sand in 20# X-linked gel. On 11/11/14, MIRUSU. CO after frac, drill out CBPs @ 2346', 2635', 2920', & CO to CBP @ 3190'. On 11/13/14, landed 2-7/8" 6.5# J-55 tbg @ 3139'. Ran pump & rods. Released completion rig on 11/13/14. After obtaining a test on the San Andres, the CBP @ 3190' will be drilled out & the San Andres DHC with the existing Yeso perfs as per State order DHC-4652 & the pending BLM DHC application submitted on May 24, 2014.