Submit 1 Copy To Appropriate District Office	State of New	Mexico		rm C-103
District I – (575) 393-6161	Energy, Minerals and N	latural Resources		uly 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	ON DIVISION	30-015-42754	
District III – (505) 334-6178	1220 South St. F	Francis Dr.	5. Indicate Type of Lease	\neg
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa i e, iniv	1 07505	6. State Oil & Gas Lease No. VO-5866	
87505,			VO-3800	
	ICES AND REPORTS ON WEI	LLS	7. Lease Name or Unit Agreeme	ent Name
(DO NOT USE THIS FORM FOR PROPO			Humidor BMO State Com	•
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-10	I) FOR SUCH	8. Well Number	
1. Type of Well: Oil Well	Gas Well Other		2H	
2. Name of Operator	343		9. OGRID Number	
Yates Petroleum Corporation			025575	
3. Address of Operator			10. Pool name or Wildcat	
105 South Fourth Street, Artesia, N	M 88210 ·		Willow Lake; Bone Spring, W	est
4. Well Location		· · · · · · · · · · · · · · · · · · ·		
	2625 feet from the N	orth line and	400 feet from the West	t line
Unit Letter D			660 feet from the West	
Section <u>23</u>		Range <u>27E</u> Range <u>27E</u>	NMPM <u>Eddy</u> County NMPM <u>Eddy</u> County	
Section <u>14</u>	Township <u>24S</u> 11. Elevation (Show whether			
	#5	DR, RRB, R1, GR, etc., 219' GR		14.74
		217 GR		
10 01 1		NT / CNT / CNT	Division Oil Division	
12. Check A	Appropriate Box to Indicat	e Nature of Notice,	Report or Other Data	
NOTICE OF IN	ITENTION TO:	SIIB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	· · · · · · · · · · · · · · · · · · ·	ASING .
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		
PULL OR ALTER CASING				
	MOLTH EL COMPLE,	E VICTORIACION CERTERA		3.1 (3.3) (1)
DOWNHOLE COMMINGLE				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	aliche Berker (acklige) h	OTHER: 55.45%nev	v hole s	×
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM DOTHER:	outling to this to a company of the pleted operations. (Clearly state	OTHER: 5 nev	v hole comment dates, including es	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comp	oleted operations. (Clearly state	all pertinent details, and	v hole some significant dates, including es inpletions: Attach wellbore diagra	stimated date
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comp	oleted operations. (Clearly state ork). SEE RULE 19.15.7.14 NM	all pertinent details, and	l give pertinent dates, including es	stimated date
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comp of starting any proposed we	oleted operations. (Clearly state ork). SEE RULE 19.15.7.14 NM	all pertinent details, and	I give pertinent dates, including es npletions: Attach wellbore diagra	stimated date m of
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec	oleted operations. (Clearly state ork). SEE RULE 19.15.7.14 NN completion.	all pertinent details, and	I give pertinent dates, including es npletions: Attach wellbore diagra	stimated date m of
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comp of starting any proposed we	oleted operations. (Clearly state ork). SEE RULE 19.15.7.14 NN completion.	all pertinent details, and	I give pertinent dates, including es npletions: Attach wellbore diagra NM OIL CONS	stimated date m of
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec	oleted operations. (Clearly state ork). SEE RULE 19.15.7.14 NN completion.	all pertinent details, and	I give pertinent dates, including es npletions: Attach wellbore diagra NM OIL CONSI ARTESIA DIS	timated date m of
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec	oleted operations. (Clearly state ork). SEE RULE 19.15.7.14 NN completion.	all pertinent details, and	I give pertinent dates, including es npletions: Attach wellbore diagra NM OIL CONSI ARTESIA DIS	timated date m of
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec	oleted operations. (Clearly state ork). SEE RULE 19.15.7.14 NN completion.	all pertinent details, and	I give pertinent dates, including es npletions: Attach wellbore diagra NM OIL CONS	timated date m of
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec	oleted operations. (Clearly state ork). SEE RULE 19.15.7.14 NN completion.	all pertinent details, and	I give pertinent dates, including es npletions: Attach wellbore diagra NM OIL CONSE ARTESIA DIS DEC 24 2	etimated date m of ERVATION TRICT
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec 12/22/14 – Made 5' new hole. TD 2	pleted operations. (Clearly state ork). SEE RULE 19.15.7.14 NM completion. 20°. Hole size 20°.	all pertinent details, and MAC. For Multiple Con	I give pertinent dates, including es npletions: Attach wellbore diagra NM OIL CONSE ARTESIA DIS DEC 24 2 RECEIVE	etimated date m of ERVATION TRICT
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec	pleted operations. (Clearly state ork). SEE RULE 19.15.7.14 NM completion. 20°. Hole size 20°.	all pertinent details, and MAC. For Multiple Con	I give pertinent dates, including es npletions: Attach wellbore diagra NM OIL CONSE ARTESIA DIS DEC 24 2 RECEIVE	etimated date m of ERVATION TRICT
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec 12/22/14 – Made 5' new hole. TD 2	pleted operations. (Clearly state ork). SEE RULE 19.15.7.14 NM completion. 20°. Hole size 20°.	all pertinent details, and MAC. For Multiple Con	I give pertinent dates, including es npletions: Attach wellbore diagra NM OIL CONSE ARTESIA DIS DEC 24 2 RECEIVE	etimated date m of ERVATION TRICT
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec 12/22/14 – Made 5' new hole. TD 2	pleted operations. (Clearly state ork). SEE RULE 19.15.7.14 NM completion. 20°. Hole size 20°.	all pertinent details, and MAC. For Multiple Con	I give pertinent dates, including es npletions: Attach wellbore diagra NM OIL CONSE ARTESIA DIS DEC 24 2 RECEIVE	etimated date m of ERVATION TRICT
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or compostarting any proposed we proposed completion or recomposed completion or recompletion or recomposed completion or recomposed completion or reco	oleted operations. (Clearly state ork). SEE RULE 19.15.7.14 NN completion. 20'. Hole size 20". was set and cemented in place w	all pertinent details, and MAC. For Multiple Continue of the Lorentz of the Loren	I give pertinent dates, including es npletions: Attach wellbore diagra NM OIL CONSE ARTESIA DIS DEC 24 2 RECEIVE	etimated date m of ERVATION TRICT
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec 12/22/14 – Made 5' new hole. TD 2 Note: 30" culvert with locking lid v	pleted operations. (Clearly state ork). SEE RULE 19.15.7.14 NN completion. 20°. Hole size 20°'. was set and cemented in place w Rig Releas	all pertinent details, and MAC. For Multiple Continuation in the second	NM OIL CONSIATES ARTESIA DIS RECEIVE	etimated date m of ERVATION TRICT 2014
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or compostarting any proposed we proposed completion or recomposed completion or recompletion or recomposed completion or recomposed completion or reco	pleted operations. (Clearly state ork). SEE RULE 19.15.7.14 NN completion. 20°. Hole size 20°'. was set and cemented in place w Rig Releas	all pertinent details, and MAC. For Multiple Condition in the 1.9 yards redi-mix on the Date:	NM OIL CONSIARTESIA DIS RECEIVE	ERVATION TRICT
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or compostarting any proposed we proposed completion or recomposed completion or recompletion or recomposed completion or recomposed completion or reco	oleted operations. (Clearly state ork). SEE RULE 19.15.7.14 NN completion. 20'. Hole size 20". was set and cemented in place w Rig Releas	all pertinent details, and AC. For Multiple Condition in the 1.9 yards redi-mix on the Date:	NM OIL CONSE ARTESIA DIS DEC 2 4 2 RECEIVE	ERVATION TRICT
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or compostarting any proposed we proposed completion or recomposed completion or recompletion or recomposed completion or recomposed completion or reco	oleted operations. (Clearly state ork). SEE RULE 19.15.7.14 NN completion. 20'. Hole size 20". was set and cemented in place w Rig Releas	all pertinent details, and AC. For Multiple Condition in the 1.9 yards redi-mix on the Date:	NM OIL CONSE ARTESIA DIS DEC 2 4 2 RECEIVE	ERVATION TRICT
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or compostarting any proposed we proposed completion or recomposed completion or recompletion or recomposed completion or recomposed completion or reco	oleted operations. (Clearly state ork). SEE RULE 19.15.7.14 NN completion. 20'. Hole size 20". was set and cemented in place w Rig Releas	all pertinent details, and AC. For Multiple Condition in the 1.9 yards redi-mix on the Date:	NM OIL CONSE ARTESIA DIS DEC 2 4 2 RECEIVE	ERVATION TRICT
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or compostarting any proposed we proposed completion or recomposed completion or recompletion or recomposed completion or recomposed completion or reco	obleted operations. (Clearly state ork). SEE RULE 19.15.7.14 Note ompletion. 20'. Hole size 20". A Rig Releas above is true and complete to the state of the st	all pertinent details, and AC. For Multiple Condition in the 1.9 yards redi-mix on the Date:	NM OIL CONSE ARTESIA DIS DEC 2 4 2 RECEIVE n 11/14/14.	ERVATION TRICT
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or compostarting any proposed we proposed completion or recomposed completion or recompletion or recomposed completion or recomposed completion or reco	poleted operations. (Clearly state ork). SEE RULE 19.15.7.14 NM completion. 20'. Hole size 20". A Rig Releas above is true and complete to the complete to t	all pertinent details, and AC. For Multiple Condition in the 1.9 yards redi-mix on the Date:	NM OIL CONSE ARTESIA DIS DEC 2 4 2 RECEIVE	ERVATION TRICT
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or compostarting any proposed we proposed completion or recomposed completion or recompletion or recomposed completion or recomposed completion or reco	oleted operations. (Clearly state ork). SEE RULE 19.15.7.14 NN completion. 20'. Hole size 20". A Rig Releas above is true and complete to the complete to th	all pertinent details, and MAC. For Multiple Condition in the 1.9 yards redi-mix on the Date: The best of my knowledge Regulatory Reporting Total and the second s	NM OIL CONSE ARTESIA DIS DEC 2 4 2 RECEIVE n 11/14/14.	ERVATION TRICT 2014 23, 2014
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or composed starting any proposed we proposed completion or recomposed compl	poleted operations. (Clearly state ork). SEE RULE 19.15.7.14 Note that the completion. 20°. Hole size 20°'. Was set and cemented in place we also be in the complete to the	all pertinent details, and MAC. For Multiple Condition in the 1.9 yards redi-mix on the Date: The best of my knowledge Regulatory Reporting Total and the second s	NM OIL CONSE ARTESIA DIS DEC 2 4 2 RECEIVE n 11/14/14.	ERVATION TRICT 2014 23, 2014
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or composed starting any proposed we proposed completion or recomposed completion or recompletion or recomposed completion or	poleted operations. (Clearly state ork). SEE RULE 19.15.7.14 Note that the completion. 20°. Hole size 20°'. Was set and cemented in place we also be in the complete to the	all pertinent details, and MAC. For Multiple Condition in the 1.9 yards redi-mix on the Date: The best of my knowledge Regulatory Reporting Total and the second s	NM OIL CONSE ARTESIA DIS DEC 2 4 2 RECEIVE n 11/14/14.	ERVATION TRICT 2014 23, 2014
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or composed starting any proposed we proposed completion or recomposed compl	poleted operations. (Clearly state ork). SEE RULE 19.15.7.14 NN completion. 20'. Hole size 20". was set and cemented in place w Rig Releas above is true and complete to the complete to t	all pertinent details, and AC. For Multiple Condition of the Lorentz of the best of my knowledge Regulatory Reporting Talaura@yatespetroleur	NM OIL CONSE ARTESIA DIS DEC 2 4 2 RECEIVE n 11/14/14.	ERVATION TRICT 2014 23, 2014
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or composed starting any proposed we proposed completion or recomposed compl	poleted operations. (Clearly state ork). SEE RULE 19.15.7.14 Note that the completion. 20°. Hole size 20°'. Was set and cemented in place we also be in the complete to the	all pertinent details, and AC. For Multiple Condition of the Lorentz of the best of my knowledge Regulatory Reporting Talaura@yatespetroleur	NM OIL CONSE ARTESIA DIS DEC 2 4 2 RECEIVE n 11/14/14. echnician DATE December 2 n.com PHONE: -575-748	ERVATION TRICT 2014 23, 2014
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or composed was proposed completion or recomposed c	poleted operations. (Clearly state ork). SEE RULE 19.15.7.14 NN completion. 20'. Hole size 20". was set and cemented in place w Rig Releas above is true and complete to the complete to t	all pertinent details, and AC. For Multiple Condition of the Lorentz of the best of my knowledge Regulatory Reporting Talaura@yatespetroleur	NM OIL CONSE ARTESIA DIS DEC 2 4 2 RECEIVE n 11/14/14. echnician DATE December 2 n.com PHONE: -575-748	ERVATION TRICT 2014 23, 2014
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or composed was proposed completion or recomposed c	poleted operations. (Clearly state ork). SEE RULE 19.15.7.14 NN completion. 20'. Hole size 20". was set and cemented in place w Rig Releas above is true and complete to the complete to t	all pertinent details, and AC. For Multiple Condition of the Lorentz of the best of my knowledge Regulatory Reporting Talaura@yatespetroleur	NM OIL CONSE ARTESIA DIS DEC 2 4 2 RECEIVE n 11/14/14. echnician DATE December 2 n.com PHONE: -575-748	ERVATION TRICT 2014 23, 2014

Permit Conditions of Approval

API:

30-015 - 42254

OCD Reviewer	Condition	-	
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall-drill without interruption through the fresh water zone or zones and shall immediately set in coment the water protection string.		