Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised July 18, 2013
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION	WELL API NO. 30-015-40338
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	CICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name STALEY STATE
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number #16
2. Name of Operator LRE OPERATING. LLC		9. OGRID Number 281994
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Su	llivan, Farmington, NM 87401	10. Pool name or Wildcat Red Lake, Glorieta-Yeso NE (96836) Red Lake, Queen-Grayburg-San Andres Ext. (51300)
4. Well Location		
Unit Letter O Section 30	: 890 feet from the South line and 23 Township 17-S Range 28-E	
Section 30	Township 17-S Range 28-E 11. Elevation (Show whether DR, RKB, RT, GR, etc.,	NMPM Eddy County
	3626' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	<u> </u>	
PULL OR ALTER CASING	. <u> </u>	
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:		rt of WO to Recomplete to SA & DHC
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
LRE OPERATING, LLC has now completed the second part of its workover to recomplete to SA & DHC. On 12/11/14, MIRUSU. TOH w/tbg & ESP pump. Set 5-1/2" CBP @ 2250' & PT 5-1/2" csg & CBP to 3500 psi-OK. Perfed upper SA @ 1732', 40', 50', 60', 70', 80', 90', 1804', 15', 26', 35', 50', 64', 77', 86', 1900', 08', 17', 29', 38', 50', 63', 76', 84', 92', 2002', 12', 20', 33', 44', 53', 70', 80', 87', 2100', 13', 25', 35' w/1-0.41" spf. Total 38 holes. On 12/23/14, treated perfs w/1500 gal 15% HCL acid & fraced w/33,520# 100 mesh & 189,880# 40/70 Wisconsin sand in slick water. CO after frac, drilled CBPs @ 2250' & 3200' & CO to PBTD @ 4768'. On 12/30/14, landed 2-7/8" 6.5# J-55 tbg @ 4727'. Ran pump & rods. Released completion rig on 1/5/15.		
Completed well as a DHC SA/Yeso oil well with SA perfs 1732'-3120' & Yeso perfs 3290'-4624' as per State order ART-4609-S,		
Spud Date: 7/17/12 Thereby certify that the information	Drilling Rig Release Date: above is true and complete to the best of my knowledg	7/23/12
$ab \in A$		
SIGNATURE Wike Pip	TITLE <u>Petroleum Engineer - Ag</u> pin E-mail address: <u>mike@pipp</u>	
For State Use Only	2 minute propries	1 /
APPROVED BY: Conditions of Approval (if any):	WWW TITLE VS TO GOVE	DATE 1/8/2015

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 07 2015

RECEIVED