Form 3160-5	INITED STATES	2		1	FORM	APPROVED	
	07) ONITED STATES DEPARTMENT OF THE INTERIOR				OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM0480904B		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS							
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No		
1. Type of Well ☑ Oil Well □ Gas Well □ Other					8. Well Name and No. ROSS DRAW UNIT 45		
2. Name of Operator Contact: HEATHER BREHM RKI EXPLORATION & PRODUCTIONE-Mail: HBREHM@RKIXP.COM					9. API Well No. 30-015-42018		
3a. Address 210 PARK AVE STE 900 OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772			10: Field and Pool, or Exploratory ROSS DRAW;DELAWARE, EAST		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 22 T26S R30E Mer NMP 32.012425 N Lat, 103.523464	EDDY COUNTY,			Y, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF 1	NOTICE, REPO	RT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
. Notice of Intent	Acidize	🗖 Deep	ben	Production (	Production (Start/Resume) 🔲 Water Shut-C		ut-Off
,	Alter Casing	🗖 Fract	ture Treat			🗖 Well Inte	grity
🛛 Subsequent Report	Casing Repair			Recomplete		☑ Other Drilling Op	oration
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	🗖 Plug			Abandon <sub>.</sub> sal	Drining Op	cration
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, a rk will be performed or provide l operations. If the operation res bandonment Notices shall be file	give subsurface l the Bond No. on ults in a multiple	ocations and measu file with BLM/BIA completion or reco	red and true vertical Required subseques Required subsequestion in a new i	l depths of all perti ent reports shall be nterval, a Form 310	nent markers and filed within 30 d 50-4 shall be filed	zones. lays l once
SURFACE SUNDRY	• •						
ON 3/6/2014 DRILLED HOLE TO DEPTH OF 830'/CASING 13-3/8" 54.5# J55 Set shoe @ 865? & FC @ 824? Test lines to 2000 psi.					NM OIL CONSERVATION ARTESIA DISTRICT		
Pumped lead cmt 900 sx Stan Standard mixed @ 14.8 ppg & 270 psi	dard lite mixed at 13.5 pp 1.34 cuft/sk. Displace w/	g & 1.75 cuft/ 128 bbls of F	sk. Followed by W. Final circulat	Tail cmt 200 sx ting pressure	DEC 3	0 2014	
Full returns throughout job, circ 90 bbls of cmt to surface.			•		REC	EIVED	
			ccepted for UNMOC	riscord Di/5/15			
14. I hereby certify that the foregoing is Name (Printed/Typed) HEATHEF	Electronic Submission #2 For RKI EXPLORA Committed to AFMSS fo	TION & PROD or processing	UCTION, sent to by ANGEL MAYE	the Carlsbad ES on 05/29/2014	0.		
				ATORY ANALY			
Signature (Electronic S	<u> </u>	<u> </u>	Date 04/28/20	<u>ACCEPTE</u>	<u>d for r</u>	<u>ECORD</u>	
	THIS SPACE FO	R FEDERA	OR STATE	OFFICEUSE	······································		
Approved By			Title	, ДЕ	C - 7, 2014	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office -	PUPEAULO	the fleg tet		
	U.S.C. Section 1212, make it a c	rime for any per	an lineurinalu and				nited