	160-5UNITED STATESuber 1994)DEPARTMENT OF THE INTERIO		OCD Artesia	Expires July 31, 1996
· .	BUREAU OF LAND M	IANAGEMENT		5. Lease Serial No.
	SUNDRY NOTICES AND RI			NMLC-064050-A
	use this form for propos ned well. Use Form 3160-3			6. If Indian, Allottee or Tribe Name
				7. If Unit or CA/Agreement, Name and/or No.
	N TRIPLICATE – Other	instructions on	reverse side	
1. Type of Well				8. Well Name and No.
2. Name of Operator	Gas Well Other	<u></u>		8. Well Name and No. EAGLE 34 F FEDERAL #69
LIME ROCK RESC	NIRCES ILA L.P.			9. API Well No.
3a. Address C/O Mike	فيجرب أناك المتعادية والمتكار المراجع المتناجي والمتقاد والمتكار والمحاصر	3b. Phone	e No. (include area co	
3104 N. Sullivan, F	Farmington, NM 87401	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Red Lake: Glorieta-Yeso NE (9683)
2355' FNL & 2455' FWL Unit F OGRID#: 277558				AND
Sec. 34, T17S, R27E				Eddy County, New Mexico
	RIATE BOX(ES) TO INDICAT		JTICE, REPORT, (OR OTHER DATA
TYPE OF SUBMIS	SION TYPE OF AC	TION		
Notice of Intent	Acidize	Deepen Fracture	e Treat 🔲 Rec	oduction (Start/Resume) Water Shut-Off Camation Well Integrity
Subsequent Report	Casing Repair	s 📃 Plug and	d Abandon 🔲 Terr	mporarily Abandon
Final Abandonment				ater Disposal
LIME ROCK completed determined that the site is read LIME ROCK completed 1/2" RBP @ 3187' & Yeso @ MD2972', 8 & 76' w/1-0.41" spf. mesh & 176,945# 4 CO to MDPBTD471	d. Final Abandonment Notices shall dy for final inspection.) leted a 2nd payadd worko & PT 5-1/2" csg & RBP to 80', 87', 96', 3000', 06', 14 . Total 25 holes. On 5/28 40/70 Ottawa sand in slick 18'. On 5/30/14, landed s	be filed only after all re over as follows: C 5 5000 psi-OK. (E 4', 20', 30', 38', 52 8/14, treated perfs k water. On 5/29 sub pump on 2-7/	equirements, including rec On 5/20/14, MIR Existing Yeso pe 2', 60', 70', 82', 9 fs w/1500 gal 15 9/14, MIRUSU, (/8'' 6.5# J-55 tbg	in a new interval, a Form 3160-4 shall be filed once eclamation, have been completed, and the operator has RUSU. TOH w/2-7/8" tbg & ESP. Set a 5- perfs @ 3207'-4328'). Perfed Glorieta/Uppe 96', 3103', 12', 20', 30', 38', 50', 58', 66', 76 5% HCL acid & fraced perfs w/19,966# 100 CO after frac, retrieve RBP @ MD3187' & g @ MD2935'. Released workover rig on
	02' FNL & 2241' FWL Se	CCEPTEC IN 190 VD NMOOD // c 34 T17S R27E		NM OIL CONSERVATION ARTESIA DISTRICT DEC 3 0 2014
Bottom Hole is: 230 14. Thereby certify that the Name (Printed/Typed	the foregoing is true and correct	c 34 T17S R27E.		ARIESTIC
Bottom Hole is: 230	the foregoing is true and correct	c 34 T17S R27E.		DEC 3 0 2014
Bottom Hole is: 230 14. Thereby certify that the Name (Printed/Typed	102' FNL & 2241' FWL Set the foregoing is true and correct d) Mike Pippin <i>Mile Lippin</i>	c 34 T17S R27E.	Pe	DEC 3 0 2014 DEC 3 0 2014 etroleum (Engineer (Agent)) R RFCORD May 31, 2014
Bottom Hole is: 230 14. Thereby certify that the Name (Printed/Typed	102' FNL & 2241' FWL Set the foregoing is true and correct d) Mike Pippin <i>Mile Lippin</i>	C 34 T17S R27E.	Pe	DEC 3 0 2014 DEC 3 0 2014 etroleum (Engineer (Agent)) R RFCORD May 31, 2014