Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM11042 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Gas Well □ Oth		8. Well Name and No. ROSS DRAW UNIT 61				
Name of Operator RKI EXPLORATION & PROD	REHM	9. API Well No. 30-015-41980				
3a. Address 210 PARK AVENUE, SUITE S OKLAHOMA CITY, OK 73102	35. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772			10. Field and Pool, or Exploratory ROSS DRAW; DELAWARE, EAST		
4. Location of Well (Footage, Sec., T Sec 27 T26S R30E Mer NMP 32.003169 N Lat, 103.514604)			11. County or Parish, and State EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(EŞ) TO	O INDICATE	NATURE OF 1	NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent □ Subsequent Report □ Final Abandonment Notice □ Casing Repair □ New Construction □ Plug and Abandon □ Temporarily Abandon □ Convert to Injection □ Plug Back □ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and ap If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all p Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shal following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed that the site is ready for final inspection.) PRODUCTION SUNDRY						inent markers and zones. e filed within 30 days 60-4 shall be filed once , and the operator has
On 8/10/2014 drilled 7.875" hashoe at 7513, FC @ 7437. DV 1st stage cmt 450 sx AregoPV Final circulating psi 1100 psi @ fluid. Floats held. Full returns of 2nd stage lead cmt 400 sx PVI PVL mixed at 13 ppg @ 1.48 of Final circulating psi 1050 psi, b	Tool @ 5521'. Tested lin L mixed @ 13 ppg & 1.48 3 5 ppm, bumped plug to luring 1st stage. _ mixed at 12.9 ppg & 1.8 uft/sk.	ne to 5000 psi 3 cuft/sk. 1600 psi, rele 39 cuft/sk. Fol	eased psi, recov	ered 1 bb age Tail 1	A)	MOCD/S/ MOL CONSERVAT ARTESIA DISTRICT DEC 3 0 2014 RECEIVED
14. I hereby certify that the foregoing is Name(Printed/Typed) HEATHER	For RKI EXPLORA Committed to AFMSS for	TION & PROD	UČTION, sent to by DEBORAH HA	the Carle	8/2974/0/EDTEN	FOR RECORD
Signature (Electronic Submission)			Date 09/25/20	014		
	THIS SPACE FO	R FEDERA	L OR STATE (OFFICE	USE DEC	9 2014
Approved By Conditions of approval, if any, are attached entify that the applicant holds legal or equivalent would entitle the applicant to conductions.	table title to those rights in the	not warrant or subject lease	Title Office		BUREAU OF LAI CARLSBAD	ND MANAGEMENT FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #265971 that would not fit on the form

32. Additional remarks, continued

recovered 1 bbl of fluid. Full returns throughout 2nd stage.

Rig released at 22:00 on 8-10-14.