Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires:	July	3
_ease Seri	ial No.		

· R	UREAU OF LAND MANA	GEMENT				Expires	. July 31, 20	10	
SUNDRY NOTICES AND REPORTS ON WI Do not use this form for proposals to drill or to re abandoned well. Use form 3160-3 (APD) for such p			ELLS e-enter an proposals.			Lease Serial No. NMNM19612 If Indian, Allottee or Tribe Name			
1. Type of Well				8.	8. Well Name and No. RDX FEDERAL 28 13				
2. Name of Operator Contact: HEATHER BREHM					9.	9. API Well No.			
RKI EXPLORATION & PRODUCTION E-Mail: hbrehm@rkixp.com				30-015-41984					
3a. Address 210 PARK AVENUE, SUITE S OKLAHOMA CITY, OK 7310	3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772			10	10. Field and Pool, or Exploratory ROSS DRAW, DELAWARE, EAST				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			<u> </u>		11	County or Parish,	and State		
Sec 28 T26S R30E Mer NMP NWNE 660FNL 1980FEL 32.010787 N Lat, 103.530257 W Lon				EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATI	E NATURE OF	NOTIC	E, REPO	ORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	·		TYPE O	È ACTIO	ON				
☐ Notice of Intent	☐ Acidize	Dee	epen	□ Pro	oduction	(Start/Resume)	☐ Wate	r Shut-Off	î .
. —	☐ Alter Casing		cture Treat	☐ Re	eclamatio	n	□ Well	Integrity	
Subsequent Report	Casing Repair	_	w Construction	_	complete		Other Drilling	r Operation	15
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	•	g and Abandon - g Back		mporarily ater Disp	y Abandon	Dimme	G - F	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi CASING STRING PRESSURE SURFACE	k will be performed or provide operations. If the operation respondenment Notices shall be file inal inspection.)	the Bond No. oults in a multip	n file with BLM/BL le completion or rec	A. Require completion	red subseq in a new	uent reports shall be interval, a Form 316, ve been completed,	filed within 60-4 shall be and the oper	30 days filed once ator has	
bumped plug to 934 psi, release throughout job, circ to surface	sed pressure, recovered 1 . Test casing to 1500 for 3	bbls of fluid 0 min. All te	, floats held. Ful st good.	ll returns	3				
INTERMEDIATE bumped plug with 1558 psi, re throughout job, circ cmt to sur	leased pressure, recovere face. Test casing to 1500	ed 1.5 bbl of psi for 30 mi	fluid, floats held n test good.	. Full ret	turns		L CONS	דיואוכ	70
PRODUCTION bumped plug to 1430 psi, relea	ased psi, recovered 1 bbl	of fluid. Floa	ts.			L	DEC 30	2014	
						Ĥ	RECEIVI	ED	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2 For RKI EXPLORA Committed to AFMSS fo	TION & PRO	DUĆTION, sent to	o the Car	rlsbad ´	stem			
Name(Printed/Typed) HEATHER				-ATORY		.,			1
Signature (Electronic S	ubmission)		Date 07/02/2	2014	ACCE	PTED FO	R REC	ORD	
	THIS SPACE FO	R FEDERA	L OR STATE	OFFIC	E USE				
Approved By			Title			DEC - 7	2014 DAG		
Conditions of approval, if any, are attached ertify that the applicant holds legal or equ which would entitle the applicant to condu-	itable title to those rights in the	not warrant or subject lease	Office		BUR	EAU OF LAND	TANAGEM	P Ent	
				-+		WOOLODAY FIRE	2 OFFICE		==

Additional data for EC transaction #251506 that would not fit on the form

32. Additional remarks, continued

held. Full returns during 1st stage. Final circulating psi 740 psi, bumped plug and closed DV tool with 2280 psi. Lost returns during 2nd stage displacement with 17 bbls left. 4/17/14 tested 5-1/2" casing to 6150 psi. Lost 80 psi 30 min. 4/18/14 Pressure test to 7500 psi, set pop off to 6100 psi.