Form 3160-5 (August 2007)

## **UNITED STATES**

OCD Artesia

FORM APPROVED

OMB NO. 1004-0135	
Expires: July 31, 2010	

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an				NMNM19612  6. If Indian, Allottee or Tribe Name			
abandoned we							
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well  Gas Well Other				8. Well Name and No. RDX FEDERAL 28 13			
2. Name of Operator Contact: HEATHER BREHM RKI EXPLORATION & PRODUCTIONE-Mail: HBREHM@RKIXP.COM				9. API Well No. 30-015-41984			
3a. Address 210 PARK AVE, STE 900 OKLAHOMA CITY, OK 7310	3b. Phone No. (include area Ph: 405-996-5769 Fx: 405-996-5772	ı code)	10. Field and Pool, or Exploratory ROSS DRAW; DELAWARE, EAST				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 28 T26S R30E Mer NMP NWNE 660FNL 1980FEL 32.010787 N Lat, 103.530257 W Lon				EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO I	INDICATE NATURE	OF NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			•				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Produc	tion (Start/Resume)	■ Water S	hut-Off	
<del></del>	☐ Alter Casing	☐ Fracture Treat	□ Reclan	nation	■ Well Int	egrity	
Subsequent Report	Casing Repair	■ New Construction	<del></del>	plete	Other Drilling O	nerations.	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abando		rarily Abandon	Diffilling O	berations	
13. Describe Proposed or Completed Ope	Convert to Injection	☐ Plug Back	☐ Water				
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit COMPLETION SUNDRY  4/14/2014 BEGAN COMPLET	nandonment Notices shall be filed nal inspection.)  ION ACTIVITES	only after all requirements, i	or recompletion in a including reclamation of the record o	on, have been completed,	and the operator	r has	
Tag DV tool @ 5466'. TOC 16 2-7/8" 6.5# L80 EUE tbg Tag 7				Γ	RTESIA DIST	RICT	
4/17/2014 PERF/FRAC	•			L	DEC 3 0 2	014	
STG 1 7184'-7192, 8 ft, 2 SP 37088''-7094', 6 ft, 2 SPF, 12 6986'-6990', 4 ft, 1 SPF, 4 sho STG 2,6860?-6854?, 6754?-6' STG 3,6498?-6490?, 6482?-6	2 shots. Set 4 7004'-7008', ts. 26 total feet. 434 total st 750?, 6742?-6748?, 2 SPF,	. 4 ft, 1 SPF, 4 shots. S nots , 6656?-6648?, 6622?-	et 5 6618?, 6582?-6	572?	RECEIVED		
14. I hereby certify that the foregoing is	Electronic Submission #250	ON & PRODUCTION, se	ent to the Carisba	ad ´			
Name(Printed/Typed) HEATHER			GULATORY AN	<del></del>			
Signature (Electronic S	uhmission)	Date 06/	23/2014 CED	דרף בטף פר	מפחם:		
OIE MANAGEMENT OF THE PROPERTY		FEDERAL OR STA			WUND!		
		T EDENAL ON OTA	TE OFFICE O	<u> </u>	7		
Approved By		Title		DEC - 7 201/	Date		
Conditions of approval, if any, are attached		·		<del>956 7/ 4011</del>	<i>y</i> '		
ertify that the applicant holds legal or equivalent would entitle the applicant to conduct	itable title to those rights in the su	t warrant or bject lease Office	[M	Linah Glegne	te		

## Additional data for EC transaction #250382 that would not fit on the form

## 32. Additional remarks, continued

6204?-6200? STG 4,6092?-6088?, 3 SPF, 6016?-6010? STG 5,5888?-5880?, 5872?-5866?, 5858?-5852?, 2 SPF, 5662?-5652?, 5648?-5642? 16/30 White = 323,880 lb, 16/30 SLC = 135,240 lb, LTR 7,987 bbl / Total Prop pumped = 462,778 lb. 4/23/2014 DRILL OUT PLUGS 4/25/2014 RUN ESP: TP 120 psi, CP 0 psi, 30/64th" Choke, 370bw, 0bo, 0mcf(sales) 0mcf(flared) 4% load recovered

WELL IS PRODUCING