Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD** Artesia

FORM APPROVED OMB NO. 1004-0135

	Expires:		
.ease Seri	al No.		

SUNDKY N	UTICES AND RE	EPURIS UN I	MELLO
Do not use this	form for proposal	s to drill or to	re-enter an
abandoned well.	Use form 3160-3	(APD) for sucl	n proposals.

BUREAU OF LAND MANAGEMENT					5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM19612		
				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well	ner				8. Well Name and No. RDX FEDERAL 28 13		
Name of Operator     RKI EXPLORATION & PRODUCTIONE-Mail: HBREHM@RKIXP.COM					9. API Well No. 30-015-41984		
3a. Address 210 PARK AVE, STE 900 OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772		e)	10. Field and Pool, or Exploratory ROSS DRAW; DELAWARE, EAST		
4. Location of Well (Footage, Sec., 7		1)			11. County or Parish,	and State	
Sec 28 T26S R30E Mer NMP NWNE 660FNL 1980FEL: 32.010787 N Lat, 103.530257 W Lon					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICAT	E NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			F ACTION		,	
☐ Notice of Intent	☐ Acidize	<u>,</u> □ De	☐ Deepen		ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fra	cture Treat	□ Reclama	ation	☐ Well Inte	grity .
Subsequent Report     ■	☐ Casing Repair	☐ Ne	w Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plu	ig and Abandon   Tempora		arily Abandon	Drilling Ope	rations
	☐ Convert to Injection ☐ Plu		g Back		Disposal		
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  COMPLETION SUNDRY  4/14/2014 BEGAN COMPLETION ACTIVITES Tag DV tool @ 5466'. TOC 1680'. 2-7/8" 6.5# L80 EUE tbg Tag 7342'  4/17/2014 PERF/FRAC Set 1 7184'-7192, 8 ft, 2 SPF 16 shots, Set 27103'-7107', 4 ft, 2 SPF, 8 shots. Set 37088"-7094', 6 ft, 2 SPF, 12 shots. Set 4 7004'-7008', 4 ft, 1 SPF, 4 shots. Set 5						ERVATION TRICT	
6986'-6990', 4 ft, 1 SPF, 4 sho 16/30 White = 323,880 lb, 16/30 SLC = 135,240 lb,		shots				RECEIVE	ĒD
14. I hereby certify that the foregoing is	true and correct.  Electronic Submission #2  For RKI EXPLORA  Committed to AFMSS f	TION & PRO	DUCTION, sent to	o the Carlsbac	d i		
Name (Printed/Typed) HEATHER		p a a a a iii;	[ ·	_ATORY ANA	•		
Signature (Electronic S	<del></del>			0140000	the second secon		
· · · · · · · · · · · · · · · · · · ·	THIS SPACE FO	R FEDERA	L OR STATE	OFFICELUS	EFEN LOV V	LUUND	
Approved By  Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduction.	table title to those rights in the		Title Office		DEC _ 7 2014	Date	
Title 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitions or fraudulent st		crime for any ne		willfully to each	ye to any denormantian	agency of the Un	tod
States any false, fictitious or fraudulent st	atements or representations as	to any matter w	ithin its jurisdiction.	BUREA	Ŭ ŬF"LAND WANA <del>Karana karan</del>	agency of the Un	ieu

## Additional data for EC transaction #243627 that would not fit on the form

## 32. Additional remarks, continued

LTR 7,987 bbl / Total Prop pumped = 462,778 lb.

4/23/2014 DRILL OUT PLUGS 4/25/2014 RUN ESP: TP 120 psi, CP 0 psi, 30/64th" Choke, 370bw, 0bo, 0mcf(sales) 0mcf(flared) 4% load recovered

WELL IS PRODUCING