	UNITED STATES OCD Artesia EPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT		rtesia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM19612		
SUNDRY NOTICES AND REPORTS OF						
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No		
1. Type of Well S Oil Well Gas Well Other					8. Well Name and No. RDX FEDERAL 28 23	
2. Name of Operator RKI EXPLORATION & PRP	HEATHER BREHM rkixp.com		9. API Well No. 30-015-41985			
3a. Address 210 PARK AVE STE 900 OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-949-2223		10. Field and Pool, or Exploratory ROSS DRAW; DELAWARE, WES		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, and State		
Sec 28 T26S R30E Mer NM 32.005807 N Lat, 103.53063	EL	EDDY		Y, NM		
12. CHECK AP	PROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Produc	tion (Start/Resume)	UWater Shut-Off	
— .	Alter Casing	Fracture Treat	🗖 Reclam	nation	Well Integrity	
🛛 Subsequent Report	Casing Repair	New Construction	Recom	plete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	-	rarily Abandon	Drilling Operation	
13. Describe Proposed or Completed O	Convert to Injection	Plug Back	U Water			
Attach the Bond under which the w following completion of the involve	ork will be performed or provide ed operations. If the operation res Abandonment Notices shall be file	give subsurface locations and measure the Bond No. on file with BLM/BL sults in a multiple completion or rec ed only after all requirements, include	A. Required su completion in a	bsequent reports shall be new interval, a Form 316	filed within 30 days 0-4 shall be filed once	
PRODUCTION SUNDRY				£2D	15-15	
					1/3/13	
On 8/24/2014 drilled 7.875" l casing shoe at 7309 and floa	hole to 7312'. Ran a total o at collar at 7273. DV tool se	f 193 joints of 5 1/2 LT&C N-8 et at 5507'.	80 casing. S	et Kccspiec N₩	d for record IOCD	
On 8/24/2014 drilled 7.875" l casing shoe at 7309 and floa 1st stage cmt 450 sx PVL mi Final circulating psi 1056 psi fluid. Floats held. Full returns	hole to 7312'. Ran a total o at collar at 7273. DV tool se ixed @ 13 ppg & 1.48 cuft/s @ 3 bpm, bumped plug to a during 1st stage.	f 193 joints of 5 1/2 LT&C N-8 et at 5507'. sk. 1645 psi, released psi, recov	80 casing. S vered 1 b oy		d for record IOCD	
On 8/24/2014 drilled 7.875" casing shoe at 7309 and floa 1st stage cmt 450 sx PVL mi Final circulating psi 1056 psi fluid. Floats held. Full returns 2nd stage Lead cmt 400 sx C	hole to 7312'. Ran a total o at collar at 7273. DV tool se ixed @ 13 ppg & 1.48 cuft/s @ 3 bpm, bumped plug to s during 1st stage. class C mixed @ 12.9 ppg	f 193 joints of 5 1/2 LT&C N-8 et at 5507'. 1645 psi, released psi, recov & 1.89 cuft/sk.	80 casing. S vered 1 b oyr	OIL CONSE	d for record	
On 8/24/2014 drilled 7.875" casing shoe at 7309 and floa 1st stage cmt 450 sx PVL mi Final circulating psi 1056 psi fluid. Floats held. Full returns 2nd stage Lead cmt 400 sx C 2nd stage Tail 200 sx Class of Final circulating psi 800 psi, 1	hole to 7312'. Ran a total o at collar at 7273. DV tool se ixed @ 13 ppg & 1.48 cuft/s @ 3 bpm, bumped plug to s during 1st stage. Class C mixed @ 12.9 ppg C mixed @ 14.8 ppg @ 1.3 bumped plug and closed D	f 193 joints of 5 1/2 LT&C N-8 et at 5507'. 1645 psi, released psi, recov & 1.89 cuft/sk. 33 cuft/sk. V tool with	80 casing. S vered 1 b iy	OIL CONSE	ATION	
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			la	OIL CONSERVA ARTESIA DISTRICT DEC 30 2014	10CD 17/0 _N	
14. I hereby certify that the foregoing	is true and correct. Electronic Submission #2 For RKI EXPLORA Committed to AFMSS fo	268630 verified by the BLM We ATION & PRPDUCTION, sent to or processing by DEBORAH H.	II Information o the Callsba AM on 12/18/	NIM ARTESIA DISTRICT DEC 30 2014 Substitute FO Substitute FO	10CD 17/0/V	
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14. I hereby certify that the foregoing Name(Printed/Typed) HEATHE Signature (Electronic Approved By	is true and correct. Electronic Submission #2 For RKI EXPLORA Committed to AFMSS for R BREHM Submission) THIS SPACE FO	268630 verified by the BLM We ATION & PRPDUCTION, sent to or processing by DEBORAH H, Title REGUL Date 10/06/2 PR FEDERAL OR STATE	II Information of the Caligo AM on 12/18/ ATORY AN 014 OFFICE U	DEC 30 2014	ATION R RECORD	
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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #268630 that would not fit on the form

32. Additional remarks, continued

2300 psi, released psi, recovered 1 bbl of fluid. Full returns throughout 2nd stage.

8/25/2014 Rig released.

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