

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## NM OIL CONSERVATION

ARTESIA DISTRICT  
OCD Artesia

JAN 13 2015

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.*

RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029338A
2. Name of Operator BURNETT OIL CO. INC.		6. If Indian, Allottee or Tribe Name
Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102	3b. Phone No. (include area code) PH 817-382-5081 FAX 817-382-5081	8. Well Name and No. GISSLER A 24
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T17S R30E Mer NMP NWSE 1650FSL 1776FEL		9. API Well No. 30-015-33498
		10. Field and Pool, or Exploratory LOCO HILLS BLINEBRY YESO
		11. County or Parish, and State EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/6/14 - REMOVE PUMPING UNIT, RD PUMPING UNIT HEAD, UNSEAT PUMP, BLEED DN CSG, RU KILL TRK, PUMP 40 BBL DN CSG.

6/9/14 - R/U KILL TRK, R/U PARAFFIN KNIFE MADE 5 RUNS WITH PARAFFIN KNIFE, LOAD & TEST TO 2500 PSI - TEST GOOD.

6/10/14 - MIX 100 SX CLASS "C" NEAT CEMENT AT 14.8#/GAL.

6/11/14 - PUMP 300 SX CLASS C 2% CC 14.8 #GAL, START ON CLASS C NEAT TAIL, PUMP 35 SX.

6/30/14 - MIRU UNITED 5, TALK JOE SALDIDO W/ BLM @ 17:00 PM 6/29/2014 ABOUT NIPPLE UP BOP & TEST.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #275885 verified by the BLM Well Information System  
For BURNETT OIL CO. INC., sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 01/05/2015 ( )

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 11/04/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

JAN 9 2015

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**Additional data for EC transaction #275885 that would not fit on the form**

**32. Additional remarks, continued**

7/1/14 - HOLE SIZE: 6 1/8". NUBOP, TEST BOP CHOKE.

7/4/14 - LOG W/ QUAD COMBO W/ SEPCTRAL GAMMA RAY (GTET,CSNG,DSNT,SDLT,BAST,DLIT,MGRD) QVAD COMBO WITH SPECTAL GAMMA RAY, LOGGER DEPTH @ 6057'. RUN 47 JTS 5 1/2 15.50# J-55 FJM FLUSH JT. TOTAL 1966.78?. TALK TO JIM W/ BLM @ 7:40 AM ABOUT TD, RUN 5 1/2? CSG & CEMENT.

7/5/14 - RR 23:30 PM, 7/4/14. TOP OF LINER @ 4094', TEST LINES TO 3500 PSI (OK) CEMENT W/ 155 SKS 37 BBL @ 14.3 YIELD 1.34 50/50 OZ/C+ 5%PF44+ 2%PF20+ 7%PF606+ 2% PF65+4#PF46. CIRC 18 BBL 77 SKS CEMENT TO PIT.

10/22/14 - RIH & PERF LOWER BLINEBRY #1 @ 5,972', 5,964', 5,958', 5,946', 5,938', 5,912', 5,892', 5,864', 5,854', 5,844', 5,836', 5,814', 5,800', 5,788', 5,772' & 5,758' (2 SPF, 34 HOLES).

10/23/14 - SPOT 250 GAL 15% HCL ACROSS PERFS. PUH & SET PKR @ 5,659'. ACIDIZE LOWER BLINEBRY #1 FR 5,758' - 5,972' W/2,250 GAL 15% HCL ACID. SPACED 60 BALL SEALERS IN ACID. BALLED OUT W/54 BALLS ON FORMATION.

10/24/14 - RU CUDD FRAC EQUIP. TST LINES TO 4,500 PSIG. SLICK WATER FRAC LOWER LINEBRY #1 FR 5,758' - 5,972' DWN 7" 23# PROD CSG TO 5-1/2" 15.5# LINER @ 4,094' W/6,066 BBLS SLICK WTR, 19,860# 100# MESH & 170,080# 40/79 OTTAWA. SPOT 2,000 GAL 15% HCL ACID ACROSS LOWER BLINEBRY #2 ZONE. PERF LOWER BLINEBRY #2 @ 5,684', 5,680', 5,670', 5,662', 5,654', 5,642', 5,636', 5,626', 5,612', 5,590', 5,570', 5,560', 5,552', 5,532', 5,510', 5,504', 5,492' & 5,452' (2 SPF, 36 HOLES) RD WL. SLICK WTR FRAC LOWER BLINEBRY #2 FR 5,452' - 5,684' W/6,159 BBLS SLICK WTR. 19,860# 100# MESH & 170,080# 40/70 OTTAWA. SPOT 2,000 GAL 15% HCLACID ACROSS UPPER BLINEBRY ZONE. PERF UPPER BLINEBRY @ 5,336', 5,318', 5,306', 5,286', 5,280', 5,176', 5,148', 5,140', 5,117', 5,102' & 5,088' (4 SPF, 44 HOLES).

10/27/14 - SLICK WATER FRAC UPPER BLINEBRY FR 5,088' - 5,336' W/6,083 BBLS SLICK WTR, 19,975# 100# MESH & 169,793# 40/70 OTTAWA.

10/30/14 - 158 JTS 2-7/8" J-55= 5,086'.

11/2/14 - 14 BO, 705 BLW, 39 MCF, 617 BHP, 1194' FLAP, 16,998 BLWTR, 100# CSG, 300# TBG, 55 HZ.

11/3/14 - 24 HR Test: 44 BO, 689 BLW, 69 MCF, 549 BHP, 1037' FLAP, 16,309 BLWTR, 100# CSG, 300# TBG, 55 HZ