Form 3160-5 UNITED STATES (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia				tecia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM05555443 6. If Indian, Allottee or Tribe Name		
SUNDRY NOTICES AND REPORTS ON WELLS			cesia				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							
SUBMIT IN TR	IPLICATE - Other instruc	tions on revers	e side.		7. If Unit or CA/Agr	eement, Name	and/or No
 Type of Well Gas Well Other 					8. Well Name and No. ROSS DRAW UNIT 54		
2. Name of Operator Contact: HEATHER BREHM RKI EXPLORATION & PRODUCTION E-Mail: hbrehm@rkixp.com					9. API Well No. 30-015-41975		
3a. Address 210 PARK AVENUE, SUITE 900 OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772			10. Field and Pool, or Exploratory ROSS DRAW; DELAWARE, EAST		
4. Location of Well (<i>Footage, Sec., T., R., M., or Survey Description</i>)					11. County or Parish, and State		
Sec 27 T26S R30E Mer NMP 32.005159 N Lat, 103.523573		L			EDDY COUNT	Y, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TC	INDICATE NA	TURE OF N	NOTICE, RE	PORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	🗖 Deepen		Productio	on (Start/Resume)	U Water S	Shut-Off
Subsequent Report	Alter Casing	Fracture			•		tegrity
☐ Final Abandonment Notice	Casing Repair Change Plans			Recompl	complete Monoporarily Abandon Comporarily Abandon Component Co		peration
	Convert to Injection			U Water Di	•		
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Additional data for EC transaction #265947 that would not fit on the form

32. Additional remarks, continued

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Notified Bureau of Land Management at 18:00 and 19:00 BLM approved 1" cmt to surface. 1" pipe for cement, tagged cmt at 231'. Pumped 100 bbls of Standard mixed at 13.5 ppg & 1.74 cuft/sk. Circulated 15 bbls to surface.