

OCD Artesia
UNITED STATES **NM OIL CONSERVATION**
DEPARTMENT OF THE INTERIOR ARTESIA DISTRICT
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Murchison Oil & Gas Inc.

3a. Address

1100 Mira Vista Blvd, Plano TX 75093

3b. Phone No. (include area code)

972-931-0700 ext 109

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 10, T-25-S, R-26-E 1650 NFL 1650 FEL

5. Lease Serial No.

NMNM19423

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

NM72042

8. Well Name and No.

White City Fed 10 Com 1

9. API Well No.

30-015-22396

10. Field and Pool, or Exploratory Area

White City-Penn

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

08/22/14 MIRU plugging equipment. 08/25/14 Dug out cellar. Pumped 30 bbls of brine down tbg. NU BOP. 08/26/14 Bled down tbg. Released packer. Pumped 40 bbls brine down tbg. POH w 10132' of tbg. Start in hole w/ 5 1/2 CIBP. 08/27/14 Set 5 1/2 CIBP @ 10170'. Circulated 420 bbls of mud laden fluid. Spotted 25 sx cement on top of CIBP. POH w/ tbg to 8690'. Spotted 70 sx cement @ 8690-8051. Pull out of cement. 08/28/14 Tagged plug @ 8180. Pressure tested csg and held 500 psi. Spotted 25 sx cement @ 8080-8052. POH w/ tbg to 5510'. Spotted 40 sx cement @ 5510-5314'. POH w/ tbg. WOC. Tagged plug @ 5337. ND wellhead. 08/29/14 Rigged up csg jacks. Pulled 330,000 lbs and could not get csg out of wellhead slips. Rigged down jacks. NU head and BOP. 09/02/04 Perf'd csg @ 2998'. Sqz'd 80 sx cement and displaced to 2860. WOC. 09/03/14 Tagged plug @ 2850'. Perf'd csg @ 2056'. Sqz'd 90 sx cement and displaced to 1900'. WOC. Tagged plug @ 1880'. Perf'd csg @ 1843'. Sqz'd 75 sx cement and displaced to 1710. WOC. 09/04/14 Tagged plug @ 1680'. Perf'd csg @ 283'. Sqz'd 120 sx cement and circulated to surface. WOC. Verified cement at surface. Rigged down and moved off. 09/08/14 Moved in welder and backhoe. Dug out cellar. Cut off well head. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Cut off deadmen. Cleaned location and moved off.

Accepted for record
1/14/15RECLAMATION
DUE 3-3-15Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

MICHAEL S DAUGHERTY

Title EVP + COO

Signature Michael Daugherty

Date 9/9/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

