Form 3160-5 \_(August 2007)

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## **UNITED STATES**

NM OD CED PASERYATION
ARTESIA DISTRICT

FORM APPROVED

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

August 2007)	DEPARTMENT OF THE INTERIOR					`  ·	OMB NO. 1004-0135 Expires: July 31, 2010				
	BUREAU OF LAND MANAGEMENT JAN 13 2015						5. Lease Serial No.				
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an							NMNM115409				
	6. If	6. If Indian, Allottee or Tribe Name									
SUBMIT IN TRIPLICATE - Other instructions on reverse side.							7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well							8. Well Name and No. RUNNING BUFFALO 1 FEDERAL COM				
Z. Name of Operator Contact: STORMI DAVIS							9. API Well No.				
COG OPERATING LLC E-Mail: sdavis@concho.com .							30-015-41538				
3a. Address 2208 WES ARTESIA,		3b. Phone No. (include area code) Ph: 575-748-6946			10. I	10. Field and Pool, or Exploratory WC015 G05 S202935P; BS					
4. Location of W	ell (Footage, Sec., T	)	11. County or Paris					ı, and State			
Sec 1 T21S R28E Mer NMP NESE 1980FSL 1090FEL						) E	DDY COU	JNTY, NM			
				,				•			
	12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE NA	ATURE OF NO	OŢĪCE	, REPOR	T, OR OT	HER DATA	4		
TYPE OF SUBMISSION TYPE OF ACTION											
□ Notice of	Intent	☐ Acidize	□ Deepen	Deepen		☐ Production (Start/Resume)			■ Water Shut-Off		
□ Notice of Intent		Alter Casing	☐ Fracture	☐ Fracture Treat		☐ Reclamation			■ Well Integrity		
Subsequent Report		□ Casing Repair	☐ New Co	nstruction	☐ Recomplete			🗷 Oth	Other		
☐ Final Abandonment Notice		☐ Change Plans	☐ Plug and	and Abandon							
		☐ Convert to Injection ☐ Plug Back ☐ Water				er Disposa	al				
If the proposal Attach the Bor following com testing has bee	is to deepen directionand under which the wor pletion of the involved	eration (clearly state all pertiner ally or recomplete horizontally, k will be performed or provide operations. If the operation respondenment Notices shall be file and inspection.)	give subsurface locat the Bond No. on file sults in a multiple cor	tions and measured with BLM/BIA. In mpletion or recomp	d and tru Required pletion in	e vertical d I subsequer n a new inte	lepths of all p it reports sha erval, a Form	pertinent marke all be filed within a 3160-4 shall b	rs and z in 30 da e filed (	zones. ays once	
8/13/14 MII	RU. Insert test plu	g & test to 9500#. Set CE	3P @ 13527' & te	est to 2000#. G	ood te	st.					
8/14/14 to 8 w/88054 ga	/21/14 Test csg to 17 1/2% acid; frac	8500#. Good test. Perfo w/6319540# sand & 5628	orate Bone Spring 1617 gal fluid.	g 8812-13520'	(576).	Acdz					
9/3/14 to 9/5	5/14 Drilled out all	frac plugs. Cleaned out t	o CBP @ 13527								
9/9/14 Set 2	2 7/8" 6.5# L-80 tb	g @ 7847'. Place well on	pump.								
9/10/14 Began flowing back & testing.											
9/13/14 Date of 1st production.						Accepted for 1900th					
14 I herehy certif	v that the foregoing is	true and correct	<del></del>	<del></del>							
In Thereby conn	, mat the relegents to	Electronic Submission #2 For COG OI	PERATING LLC, s	ent to the Carls	sbad			·			
Name(Printed/	Typed) STORMID	Committed to AFMSS for AVIS	or processing by E		4	υ2/2015 () Δ Λ Λ Λ	FPTF	) FOR F	)FC	0RD	
	<del> </del>			<del></del>		<del>/ \ \ \  </del>		<del>/                                    </del>	<del>. L '\' '</del>	<del>UHU</del>	
Signature	(Electronic S	ubmission)	Date	10/23/2014	4			•			
		THIS SPACE FO	R FEDERAL O	R STATE OF	FICE	USE	JAN	7 2015	j		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title