

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

JAN 16 2015

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Form C-141
Revised August 8, 2011

Release Notification and Corrective Action

DAB1501655607 OPERATOR ☒ Initial Report ☐ Final Report

Name of Company	RKI E&P, LLC <u>246289</u>	Contact	Zack Laird
Address	210 Park Ave. - Ste. 900, OKC, OK 73102	Telephone No.	405-742-2696
Facility Name:	Brushy Creek Gathering Station	Facility Type:	Tank Battery

Surface Owner	Federal	Mineral Owner	NA	API No.	30-015-24451
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	25	26S	29E		660 FSL		1980FWL	Eddy

Latitude: 32.007240348386 Longitude: -103.940095327473

NATURE OF RELEASE

Type of Release. Produced Water/Oil	Volume of Release: 10oil/40water Bbls	Volume Recovered: 8oil/35water Bbls
Source of Release Tanks overran due to pump salt-off	Date and Hour of Occurrence 01/07/15 - prior to 0800hrs MT	Date and Hour of Discovery 01/07/15 - 0800hrs MT
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.* N/A

Describe Cause of Problem and Remedial Action Taken.*

The transfer pump, which moves fluids from gathering battery to SWD well, salted off and tanks ran over. All fluids contained in secondary containment berm.

Wells producing to gathering battery were shut-in, vac trucks recovered free fluid and pump repairs were made. Plan to install high-level alarms/shutdowns on battery.

Describe Area Affected and Cleanup Action Taken.*

All fluid remained in secondary containment berm, 43/50Bbls spilled were recovered.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>[Signature]</u>		OIL CONSERVATION DIVISION	
Printed Name: Zack Laird		Approved by Environmental Specialist: <u>[Signature]</u>	
Title: Sr. EHS Manager		Approval Date: <u>1/16/15</u>	Expiration Date: <u>NA</u>
E-mail Address: ZLaird@rkixp.com		Conditions of Approval: Remediation per O.C.D. Rules & Guidelines	
Date: 01/15/15 Phone: 405-987-2213		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

ATER THAN: 2/16/15

2RP-2742