

Form 3160-5
(November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions
reverse side)

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Form approved
Budget Bureau No. 1004-013-
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		SEP 01 '88	
2. NAME OF OPERATOR Tempo Energy, Inc. ✓		O. C. D. ARTESIA OFFICE	
3. ADDRESS OF OPERATOR 4000 N. Big Spring, Suite 109, Midland, TX 79705		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit O, 990' FSL & 1980' FEL		8. FARM OR LEASE NAME Penasco Draw Federal	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3716.5 GR	
10. FIELD AND POOL OR WILDCAT Wildcat		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 35, 18-S, 24-E	
12. COUNTY OR PARISH Eddy		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	X	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Change of Operator - The Penasco Draw Federal No. 1 was permitted by Sun Exploration and Production Company. Tempo Energy, Inc. has taken over the operations of the Penasco Draw Federal No. 1.
2. Spudded well @ 8:45 p.m. on 7-27-88. Drilled to 388' and set 13 3/8" 48# J-55 casing and cemented w/440 sx. Hi Early II w/2% CaCl. Cement did not circulate. Cemented w/400 sx. Hi Early II w/2% CaCl. Cement circulated. WOC 12 hrs. Nipple up and tested BOP w/1000# for 30 min. Test - ok.
3. Drilled to 1216' and ran 9 5/8" 36# J-55 casing to 1216' and cemented w/400 sx. Lite Poz + 100 sx. Cl "C" neat. Cement circulated. WOC 12 hrs. Tested BOP w/1000# for 30". Test - ok.
4. Drilled to a total depth of 8,850'. Ran logs. Ran 8840' of 5 1/2" 17# K-55 & N-80 casing and cemented w/350 sx. Lite cement followed by 225 sx. Cl "H" cement. Good circulation. PD WOC @ 11:50 p.m. on 8-21-88.
5. Perforated Morrow zone from 8641-8662' w/30 shots. Acidized perforations w/3000 gallons NeFe acid. Max. Pres. - 3700#. Ave. Pres. - 3000#. Inj. rate - 3 bbls/min. Good ball action. ISIP - 1800#. 5" - 170#. Prep to run 4-Point test.

18. I hereby certify that the foregoing is true and correct

SIGNATURE [Signature] TITLE President DATE 8-29-88
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE Post ID-3
CONDITIONS OF APPROVAL, IF ANY: 9-9-88
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*See Instructions on Reverse Side

SJS