	To Appropriate District	State o	of New Me	xico		Form C-103	
Office <u>District 1</u> -(57	Energy, Minerals and Natural Resources					Revised July 18, 2013	
	1625 N. French Dr., Hobbs, NM 88240					WELL API NO. 30-015-41429	
811 S. First St	District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION					fLease	
	istrict III – (505) 334-6178 1220 South St. Francis Dr.				5. Indicate Type o STATE X		
<u>District IV</u> – (3	strict IV – (505) 476-3460 Santa Fe, NM 87505				6. State Oil & Gas	Lease No.	
1220 S. St. Fra 87505	ncis Dr., Santa Fe, NM					۰. ۱	
SUNDRY NOTICES AND REPORTS ON WELLS						Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					State GQ Com		
PROPOSALS.)					8. Well Number 4	H	
1. Type of 2. Name of	Well: Oil Well X C	Gas Well Other	,		9. OGRID Number		
	ural Gas III, LP				258894		
3. Address of Operator					10. Pool name or Wildcat		
	t. Ste. 900, Fort Worth,	TX 76102		•	Hay Hollow; Bone	Spring	
4. Well Lo	cation				•		
	it Letter B :		North		1805_feet from the		
Sec	tion 7	Township 258		28E NMPM		ddy	
		11. Elevation <i>(Show</i> ) 3054' GR	whether DR,	RKB, RT, GR, etc			
		JUJ4 UK					
	12 Check A	Appropriate Box to I	Indicate N	ature of Notice	Report or Other [	Data	
					2		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A P   PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB I							
	DOP SYSTEM					-	
OTHER: Cr Notification	estwood Midstream Pa X	rtners Pipeline Shut-in/F	laring	OTHER:			
		leted operations. (Clear	rly state all p	ertinent details, ar	d give pertinent dates	, including estimated date	
of st	arting any proposed wo	ork). SEE RULE 19.15.	7,14 NMAC	. For Multiple Co	mpletions: Attach we	llbore diagram of	
prop	osed completion or rec	ompletion.			, ,		
01/20/2015-0	restwood Midstream P	artners will be working	on nineline	from 7 am -1pm; (	Gas will be flared for t	his period of time.	
	will be sent when flarin		, in province				
				NINA	OIL CONSERVA	τιον	
	. BAIA					ARTESIA DISTRICT	
						JAN <b>20</b> 2015	
					JAN & V ZUIJ		
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Spud Date:	06/30/2013	Rig	g Release Da	te: 07/21/2013			
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I hereby certi	fy that the information	above is true and compl	lete to the be	st of my knowled	ge and belief.		
	XILI	/					
SIGNATURE	XYMIN	TI	TLE Sr. Re	egulatory Analyst	DATE01/20/	2015	
		```					
Type or print For State Us	name_Jennifer Elrod_	E-mail address: _	jelrod@trin	ityriverenergy.com	n PHONE:81	7-872-7822	
TUI DIAIC US	La La	do	1),0	FR n	Dunich	1.1-	
APPROVED		<u> </u>		'all the	WIGH DAT	Е 1/20/15	
Conditions of	Approval (if any):		, / /	1 1 1 1.		$l / \cdot$	
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## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

## CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- **1.** Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- **4.** Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

DATE: 1/20/15

## State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

**Oil Conservation Division** 

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</u>

STATE OF NEW METHOD

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.