	UNITED STATES EPARTMENT OF THE II	NICKIOK	IL CONSERV 811 S. FIRST	ATION DI Stdfft		APPROVED O. 1004-0135 July 31, 2010	
	BUREAU OF LAND MANA V NOTICES AND REPO		ARTESIA, NI	M 88210	5. Lease Serial No. NMNM29270		
Do not use th	his form for proposals to ell. Use form 3160-3 (API	drill or to re-enter	an '		6. If Indian, Allottee o	or Tribe Name	
SUBMIT IN TR	IPLICATE - Other instruc	ctions on reverse s	ide.		7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well Gas Well Other					8. Well Name and No. EAGLE 34 P FEDERAL 59		
2. Name of Operator LIME ROCK RESOURCES II A LP E-Mail: mbarrett@limerockresou			9. API Well No. 30-015-39767-00-S1)0-S1	
3a. Address 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002		3b. Phone No. (include area code) Ph: 575-623-8424 Fx: 575-623-8810			10. Field and Pool, or Exploratory RED LAKE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description					11. County or Parish, and State		
Sec 34 T17S R27E SESE 900FSL 900FEL			\$		EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	D INDIČATE NATI	URE OF NO	TICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent		Deepen	• [Product	ion (Start/Resume)	U Water Shut-Off	
	□ Alter Casing	🗖 Fracture Tr	eat [] Reclama	ation	Well Integrity	
🛛 Subsequent Report	Casing Repair	New Constr		Recomp		☑ Other Venting and/or Fla	
Final Abandonment Notice	□ Change Plans □ Convert to Injection	Plug and Al Plug Back			prarily Abandon ng Disposal		
testing has been completed. Final A determined that the site is ready for Flared gas due to DCP Artes	final inspection.) ia Plant keeping the Acid C	ed only after all requiren	nents, including der maximun	reclamation	n, have been completed, a	0-4 shall be filed once and the operator has	
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Additional data for EC transaction #235475 that would not fit on the form

32. Additional remarks, continued

Please see attached well list for wells in battery.



Eagle 34 Btty NMNM29270

Eagle 34 P Federal #38 Eagle 34 P Federal #59

30-015-32871 30-015-39767

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