

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-015-42816
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Delaware Ranch 14 B2CN Fee
8. Well Number #2H
9. OGRID Number 14744
10. Pool name or Wildcat Red Bluff Bone Spring South 51010

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Mewbourne Oil Company	
3. Address of Operator PO Box 5270, Hobbs, NM 88240	
4. Well Location Unit Letter N : 345 feet from the South line and 2005 feet from the West line Section 11 Township 26S Range 28E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2969' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MOC has an APD approved for the above well. Please see attached sheet for casing changes. Please call Sean Puryear with any questions.

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 27 2015

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bradley Bishop

TITLE

Regulatory

DATE

1-27-2015

Type or print name Bradley Bishop

E-mail address:

Bbishop@mewbourne.com

PHONE: 575-393-5905

For State Use Only

APPROVED BY:

JDade

TITLE

Dist # Spewer

DATE

1/27/2015

Conditions of Approval (if any):

MEWBOURNE OIL COMPANY

701 S. CECIL
PO BOX 5270
HOBBS, NM 88240
(575) 393-5905
(575) 397-6252 FAX

Mewbourne Oil Company has an approved APD for the Delaware Ranch 14 B2CN Fee #2H.

Mud & casing to remain as approved for the 17 1/2" & 12 1/4" hole.

Currently MOC is approved to drill 8 3/4" hole through the curve and lateral and set 5 1/2" 17# P110 LTC casing.

MOC has elected to change the following:

Drill 8 3/4" hole to KOP (7595' TVD) and set 7" 26# P110 LTC casing at KOP (7595' TVD).

7" casing cement will consist of:

Lead with 350 sacks Class C light cement with fluid loss, LCM, & salt additives. Yield at 2.12 cuft/sk. Tail with 400 sacks Class H light cement with fluid loss & salt additives. Yield at 1.19 cuft/sk. Calculated to tie back 500' inside 9 3/8" csg w/25% excess.

Then drill 6 1/8" curve & lateral section and run 4 1/2" 13.5# P110 LT&C cemented liner.

4 1/2" liner cement will consist of:

250 sacks Class C light cement with fluid loss, LCM, & salt additives. Yield at 2.98 cuft/sk. Calculated to tie back 200' inside 7" csg w/25% excess.

KOP and Landing point will remain the same.

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MEWBOURNE OIL COMPANY

701 S. CECIL
PO BOX 5270
HOBBS, NM 88240
(575) 393-5905
(575) 397-6252 FAX

Mewbourne Oil Company has an approved APD for the Delaware Ranch 14 B2CN Fee #2H.

Mud & casing to remain as approved for the 17 ½" & 12 ¼" hole.

Currently MOC is approved to drill 8 ¾" hole through the curve and lateral and set 5 ½" 17# P110 LTC casing.

MOC has elected to change the following:

Drill 8 ¾" hole to KOP (7595' TVD) and set 7" 26# P110 LTC casing at KOP (7595' TVD).

7" casing cement will consist of:

Lead with 350 sacks Class C light cement with fluid loss, LCM, & salt additives. Yield at 2.12 cuft/sk. Tail with 400 sacks Class H light cement with fluid loss & salt additives. Yield at 1.19 cuft/sk. Calculated to tie back 500' inside 9 ⅝" csg w/25% excess.

Then drill 6 ⅛" curve & lateral section and run 4 ½" 13.5# P110 LT&C cemented liner.

4 ½" liner cement will consist of:

250 sacks Class C light cement with fluid loss, LCM, & salt additives. Yield at 2.98 cuft/sk. Calculated to tie back 200' inside 7" csg w/25% excess.

KOP and Landing point will remain the same.