Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office	Energy, Minerals and Natural Reso	nrces	June 19, 2008
District I 1625 N. French Dr., Hobbs, NM 88240	Enorgy, infinerals and inatal ress	WELL API NO.	
District II			
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVIS	ION 5. Indicate Type o	fLease
District III	1220 South St. Francis Dr.	STATE D	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM		X0-0647-0405	
87505			
	S AND REPORTS ON WELLS		Unit Agreement Name
	S TO DRILL OR TO DEEPEN OR PLUG BACK	TO A N B Tween State B	atterv
PROPOSALS.)	ON FOR PERMIT" (FORM C-101) FOR SUCH		
	Well Other:	8. Well Number	
2. Name of Operator		9. OGRID Numbe	
Apache Corporation		873	•
3. Address of Operator		10. Pool name or	Wildcat
303 Veterans Airpark Lane, Suite 3000	Midland TX 79705	Artesia; Glorieta-Ye	
4. Well Location			
	·		
Unit Letter H:		ie andfeet from	
Section 25	Township 17S Range	NMPM 28E	County Eddy
- the state of the	t. Elevation (Show whether DR, RKB, R	T; GR, etc.)	100 B 2 B 2 B
and the second	· · · · · · · · · · · · · · · · · · ·		
12 Check Ann	ropriate Box to Indicate Nature o	Notice Report or Other 1	Data
12. Onook (1pp	reprinte Dor to Indicate Future of		
NOTICE OF INTE	NTION TO:	SUBSEQUENT REF	PORT OF:
			ALTERING CASING
			PANDA 🗍
	. —	G/CEMENT JOB	
OTHER: Flare Gas		ર :	
13. Describe proposed or complete	d operations. (Clearly state all pertinent		s, including estimated date
of starting any proposed work)	. SEE RULE 1103. For Multiple Comp	letions: Attach wellbore diagra	m of proposed completion
or recompletion.	obbacobb 1105. Lot multiple comp		m of higherer icurbients
• •			· · · · · · · · · · · · · · · · · · ·
Apache is requesting permission to t	emporarily flare the NB Tween State wel	Is 1-30. Intermittent flaring will	occur and gas will be
measured prior to flaring. Wells inclu	uded in the above battery are as follows:		
30-015-35915	30-015-36789	30-015-38592	
30-015-35974	30-015-37592	30-015-38467	
30-015-35916	30-015-37593	30-015-38593	NM OIL CONSERVATION
30-015-35917	30-015-37597	30-015-39074	ARTESIA DISTRICT
30-015-36603	30-015-38405	30-015-39075	ARTESIA DISTRICT
30-015-36626	30-015-38406	30-015-39744	JAN 3 0 2015
30-015-36627	30-015-38407	30-015-39745	5AN 0 0 2015
30-015-36796	30-015-39070	30-015-39746	
30-015-36797	30-015-38590	30-015-39747	RECEIVED
30-015-36798	30-015-38591	30-015-39748	
Snud Date:	Rig Release Date:		· ·
Spud Date:	Rig Release Date:		
Spud Date:	Rig Release Date:		
	, ,		
	Rig Release Date:	y knowledge and belief.	
	, ,	y knowledge and belief.	
I hereby certify that the information abo	ove is true and complete to the best of my		TE 01/20/2015
	, ,		 TE01/30/2015
I hereby certify that the information about SIGNATURE	ove is true and complete to the best of my	alyst IIDA	· ·
I hereby certify that the information about the second structure s	ove is true and complete to the best of my	alyst IIDA	TE_01/30/2015 ONE: (432) 818-1015
I hereby certify that the information about SIGNATURE	ove is true and complete to the best of my	alyst II DA Vasquez@apachecorp.com PH	· ·
I hereby certify that the information about SIGNATURE	TITLE_Regulatory An E-mail address: Fatima	alyst II DA Vasquez@apachecorp.com PH	ONE: (432) 818-1015
I hereby certify that the information abo SIGNATURE Type or print name <u>Fatima Vasquez</u> For State Use Only APPROVED BY:	ove is true and complete to the best of my	alyst IIDA	ONE: (432) 818-1015
I hereby certify that the information above SIGNATURE Type or print name Fatima Vasquez For State Use Only APPROVED BY: Conditions of Approval (if any):	TITLE_Regulatory An E-mail address: Fatima	alyst II DA Vasquez@apachecorp.com PH	ONE: (432) 818-1015
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztee, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	whose address is 1945 Bluestem Road	, Artesia, NM 88210	. 9 .		
	hereby requests an exception to Rule 19.15.18	8.12 for 90	days or u		
	, Yr, for the following described tank battery (or LACT):				
	Name of Lease N B Tween State				
	Location of Battery: Unit Letter HS		28E		
	Number of wells producing into battery	30			
В.	Based upon oil production of barrels per day, the estimated * volume				
	of gas to be flared is	•			
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit				
D.	DistanceEstimated cost of connection				
Е.	This exception is requested for the following reasons: This is for an extension on t				
	previous one that will expire January	31, 2014.			
		OIL CONSERVATION DIVISION			
eby certify sion have l			やいう		
eby certify sion have l	that the rules and regulations of the Oil Conservation een complied with and that the information given above	OIL CONSERVATION DIVISION Approved Until April 30, a	2015		
eby certify sion have 1 ie and com	that the rules and regulations of the Oil Conservation een complied with and that the information given above plete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until April 30, a By	2015 IUTU		
eby certify sion have t ie and com nature nted Nam	that the rules and regulations of the Oil Conservation een complied with and that the information given above plete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until April 30, a By March Dall			

\$ See Attached COA;

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- **1.** Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- **4.** Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- **7.** Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

DATE: #/30/2015

State of New Mexico Energy, Minerals and Natural Resources Department

David Catanach

Division Director

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 19, 2013

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their Fire Awareness Programs this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office. a transformation and and all all and and the features

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

