Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135

5. Lease Serial No.

NMNM0405444A	

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	7
abandoned well. Use form 3160-3 (APD) for such proposals	s

Do not use th abandoned we	6. If Indian, Allott	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TR	7. If Unit or CA/A	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Gas Well □ Ot.		8. Well Name and No. ALDABRA 25 FEDERAL COM 1H			
Name of Operator DEVON ENERGY PRODUCT	9. API Well No. 30-015-3861	9. API Well No. 30-015-38612			
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 7310		3b. Phone No. (include area code) Ph: 405-552-3622		io. Field and Pool, or Exploratory JENNINGS; BONE SPRING	
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)	11. County or Pari	11. County or Parish, and State	
Sec 25 T23S R31E SWSW 20	EDDY COUN	EDDY COUNTY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF N	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent Subsequent Report	☐ Acidize ☐ Alter Casing	Deepen Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Well Integrity	
	Casing Repair	□ New Construction	Recomplete	Other	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit 6/29/14-8/29/14: MIRU WI. & Pert Bone Spring, 11702'-160 68,000 gals 15% HCI Acid, 176 40/70. ND frac, MIRU PU, DO	ally or recomplete horizontally, it will be performed or provide to operations. If the operation respondent Notices shall be filtered in the performent Notices shall be filtered in the performance of the	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or record only after all requirements, including the completion of the	red and true vertical depths of all pe Required subsequent reports shall mpletion in a new interval, a Form 3 ng reclamation, have been complete ac plug and guns. Frac totals 2,431,130# CRC	rtinent markers and zones. be filed within 30 days 3160-4 shall be filed once ed, and the operator has	
	AD.	piec ky recpri NMOCD 2/3/15	ANA OIL	CONSERVATION	
14. I hereby certify that the foregoing is	Electronic Submission #2	264998 verified by the BLM Well PRODUCTION COMPAN, sent	Information System to the Carlsbad	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ 	

Committed to AFMSS for processing by DEBORAH HAM on 12/03/2014 () Name(Printed/Typed) MEGAN MORAVEC Title REGULATORY ANA (Electronic Submission) 09/22/2014 Signature 2015 THIS SPACE FOR FEDERAL OR STATE OFFICE USE AN. 20 Title Approved By CARLSBAD FIELD OFFICE Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.