

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1285
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

FEB 9 2015

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-42129
2. Name of Operator COG Operating LLC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>B</u> : <u>190</u> feet from the <u>North</u> line and <u>2020</u> feet from the <u>East</u> line Section <u>17</u> Township <u>26S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		7. Lease Name or Unit Agreement Name SRO State Com
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3081' GR		8. Well Number 65H
		9. OGRID Number 229137
		10. Pool name or Wildcat Hay Hollow; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/1/14 to 8/12/14 MIRU. Test 5 1/2" csg to 8600#. Drill cmt, FC, FS & new formation to 18988'. Circ clean.

9/13/14 Test backside to 1500#. Ran CBL. TOC @ 4386'. Set CBP @ 18890'. Test csg to 8530#. Good test. Perforate 18660-18860' (36). Injection test.

12/19/14 to 12/29/14 Perforate 9358-18560' (1116). Acdz 9358-18860' w/190092 gal 7 1/2% acid. Frac w/14,362,477# sand & 12,132,779 gal fluid. SI to frac SRO State Com #45H.

1/8/15 Began flowing back & testing.

Spud Date: 6/8/14

Rig Release Date: 7/10/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis TITLE: Regulatory Analyst DATE: 1/30/15
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946

For State Use Only

APPROVED BY: JD Wade TITLE: Dist # Supervisor DATE: 2/4/15
Conditions of Approval (if any):