

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Apache Corporation 303 Veterans Airpark Lane Suite 1000 Midland TX 79705		² OGRID Number 873
		³ Reason for Filing Code/ Effective Date NW / 11/18/2014
⁴ API Number 30-015-42140	⁵ Pool Name FREN:GLORIETA-YESO	⁶ Pool Code 26770
⁷ Property Code 308711	⁸ Property Name CROW FEDERAL	⁹ Well Number 035H

II. ¹⁰Surface Location

UL or lot no. M	Section 3	Township 17S	Range 31E	Lot Idn	Feet from the 930	North/South Line FSL	Feet from the 557	East/West line FWL	County EDDY
--------------------	--------------	-----------------	--------------	---------	----------------------	-------------------------	----------------------	-----------------------	----------------

¹¹ Bottom Hole Location

UL or lot no. P	Section 3	Township 17S	Range 31E	Lot Idn	Feet from the 933	North/South line FSL	Feet from the 332	East/West line FEL	County EDDY
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 11/18/2014	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
221115	Frontier Field Services LLC 4200 East Skelly Drive Suite 700 Tulsa OK 74135	G
252293	Holly Energy Pipeline 311 W Quay / PO Box 1360 Artesia NM 88210	O
NM OIL CONSERVATION ARTESIA DISTRICT JAN 16 2015 RECEIVED		

IV. Well Completion Data

²¹ Spud Date 05/22/2014	²² Ready Date 11/18/2014	²³ TD 9461' 5358'	²⁴ PBTB 9461'	²⁵ Perforations 5633-9279'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	650'	7100 sx Class C		
12.25	9.625	3500'	1410 sx Class C		
7.875	5.5	9430'	760 sx Class C & H		
TUBING	2-7/8"	5105'			

V. Well Test Data

³¹ Date New Oil 11/18/14	³² Gas Delivery Date 11/18/14	³³ Test Date 11/20/14	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 10	³⁹ Water 2649	⁴⁰ Gas 25		⁴¹ Test Method P

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Emily Follis</i>		OIL CONSERVATION DIVISION	
Printed name: EMILY FOLLIS		Approved by: <i>Dr. J. Sepan</i>	
Title: Regulatory Analyst I		Approval Date: 1-26-15	
E-mail Address: EMILY.FOLLIS@apachecorp.com		Pending BLM approvals will Subsequently be reviewed and scanned <i>43</i>	
Date: 12/04/2014	Phone: 432-818-1801		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029426B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
CROW FEDERAL 35H9. API Well No.
30-015-4214010. Field and Pool, or Exploratory
FREN;GLORIETA-YESO<26770>11. County or Parish, and State
EDDY COUNTY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
APACHE CORPORATIONContact: EMILY FOLLIS
E-Mail: Emily.Follis@apachecorp.com3a. Address
303 VETERANS AIRPARK LANE SUITE 1000
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-818-1801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T17S R31E SWSW 930FSL 557FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED PAGE FOR THE 3160-5 SUNDRY

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #284762 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad**

Name (Printed/Typed) EMILY FOLLIS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/10/2014

THIS SPACE FOR FEDERAL OR STATE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned *AD*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.
NMNMLC-029426B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Apache Corporation (873)3a. Address
303 Veterans Airpark Lane, Suite 1000
Midland, TX 797053b. Phone No. (include area code)
432/818-18014. Location of Well (Footage, Sec., T., R., M., or Survey Description)
M SEC3 T17S, R31E, 930 FSL & 557 FWL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
CROW FEDERAL 35H9. API Well No.
30-0154214010. Field and Pool or Exploratory Area
FREN;GLORIETA-YESO<26770>11. County or Parish, State
EDDY CONM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

APACHE COMPLETED THIS WELL AS FOLLOWS:

08/11/2014 PREP TO DRILL OUT CEMENT RU WL RUN CNL-CBL-GR, -LOG -ETDC 135',RIH W/ BIT & TBG MIRU REV UNIT
08/12/2014 PREP TO DRILL OUT W/ DEBRIS SUB W/ PACKER PLUS HAND ON LOC
08/13/2014 RIH W/ NEW MILL & TBG PACKER PLUS HAND WILL BE ON LOC
08/14/2014 RIH W/ BRUSH & SHIFTING TOOL
08/15/2014 PREP TO RIH W/ PKR PLUS SHIFTING TOOL
08/18/2014 RDMOSU & REVERSE UNIT
10/02/2014 WAITING ON SAND
10/03/2014 FRAC STAGE # 1 PUMPED 12 BBLS 15 % ACID, 1.50 OD BALL DROP W/ ACID, OPEN PORT W/ 4099# PSI, 72,405 # 100 MESH FRAC PROPANT, 70,702 # 40/70 FRAC PROPANT, 37,675 # RESIN COATED FRAC PROPANT, 278 BBLS FLUSH,FRAC STAGE # 2 PUMPED 120 BBLS 15 % ACID, 2.995 OD BALL DROP W/ ACID, OPEN PORT W/ 3421 # PSI, 69,138 # 100 MESH FRAC PROPANT, 69,704 # 40/70 FRAC PROPANT, 39,184 # RESIN COATED FRAC PROPANT, 263 BBLS FLUSH,FRAC STAGE # 3 PUMPED 120 BBLS 15 % ACID, 3.121 OD BALL DROP W/ ACID, OPEN PORT W / 3570 # PSI, 70,517 # 100 MESH FRAC PROPANT, 70,884 # 40/70 FRAC PROPANT, 36,341 # RESIN COATED FRAC PROPANT, 266 BBLS FLUSH, FRAC STAGE # 4 PUMPED 120 BBLS 15 % ACID, 3.25 OD BALL DROP W/ ACID, OPEN PORT W/ 3126 # PSI, 68,638 # 100 MESH FRAC PROPANT, 67,767 # 40/70 FRAC PROPANT, 39,470 # RESIN COATED FRAC PROPANT, 260 BBLS FLUSH

CONT ON ATTACHED PAGE 2

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

EMILY FOLLIS

Title Reg Analyst I

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Crow Federal 35H form 3160-5 Sundry form page 2

10/03/2014 CONT

FRAC STAGE # 5 PUMPED 120 BBLS 15 % ACID, 3.375 OD BALL DROP W/ ACID, OPEN PORT W/ 3600 # PSI, 67,651 # 100 MESH FRAC PROPANT, 72,085 # 40/70 FRAC PROPANT, 34,786 # RESIN COATED FRAC PROPANT, 215 BBLS FLUSH, FRAC STAGE # 6 PUMPED 120 BBLS 15 % ACID, 3.496 OD BALL DROP W/ ACID, OPEN PORT W/ 3544 # PSI, 71,293 # 100 MESH FRAC PROPANT, 69,706 # 40/70 FRAC PROPANT, 42,925 # RESIN COATED FRAC PROPANT, 246 BBLS FLUSH, FRAC STAGE # 7 PUMPED 120 BBLS 15 % ACID, 3.620 OD BALL DROP W/ ACID, OPEN PORT W/ 3574 # PSI, # 100 MESH FRAC PROPANT, # 40/70 FRAC PROPANT, # RESIN COATED FRAC PROPANT, 239 BBLS FLUSH,

10/04/2014

FRAC STAGE # 8 PUMPED 120 BBLS 15 % ACID, 3.746 OD BALL DROP W/ ACID, OPEN PORT W/ 3481 # PSI, 69,029 # 100 MESH FRAC PROPANT, 71,668 # 40/70 FRAC PROPANT, 38,700 # RESIN COATED FRAC PROPANT, 232 BBLS FLUSH, FRAC STAGE # 9 PUMPED 120 BBLS 15 % ACID, 3.875 OD BALL DROP W/ ACID, OPEN PORT W/ 3128 # PSI, 70,233 # 100 MESH FRAC PROPANT, 71,626 # 40/70 FRAC PROPANT, 36,771 # RESIN COATED FRAC PROPANT, 225 BBLS FLUSH, FRAC STAGE # 10 PUMPED 120 BBLS 15 % ACID, 3.997 OD BALL DROP W/ ACID, OPEN PORT W/ 3835 # PSI, 67,883 # 100 MESH FRAC PROPANT, 71,574 # 40/70 FRAC PROPANT, 39,079 # RESIN COATED FRAC PROPANT, 214 BBLS FLUSH, FRAC STAGE # 11 PUMPED 120 BBLS 15 % ACID, 4.122 OD BALL DROP W/ ACID, OPEN PORT W/ 3055 # PSI, 70,382 # 100 MESH FRAC PROPANT, 71,020 # 40/70 FRAC PROPANT, 39,245 # RESIN COATED FRAC PROPANT, 176 BBLS FLUSH, FRAC STAGE # 12 PUMPED 120 BBLS 15 % ACID, 4.247 OD BALL DROP W/ ACID, OPEN PORT W/ 2967 # PSI, 68,159 # 100 MESH FRAC PROPANT, 68,684 # 40/70 FRAC PROPANT, 39,537 # RESIN COATED FRAC PROPANT, 175 BBLS FLUSH, FRAC STAGE # 13 PUMPED 120 BBLS 15 % ACID, 4.375 OD BALL DROP W/ ACID, OPEN PORT W/ 3747 # PSI, 69,428 # 100 MESH FRAC PROPANT, 66,559 # 40/70 FRAC PROPANT, 38,045 # RESIN COATED FRAC PROPANT, BBLS FLUSH, AVG/PSI 2713 , MAX PSI 3081 , AVR RT 90 BPM, MAX RT 90 BPM. TOTAL LOAD TO RECOVER - 73,090 BBLS

10/22/2014 MIRU WSU, DRILL OUT FRAC PORTS

10/23/2014 DRILL OUT FRAC PORTS 4 THRU 12

11/03/2014 PREP TO INSTALL DRIVE & ELECTRIC MIRUSU PU RIH W/ SUBMERSIBLE & TBG SPOT PIPE RACKS. & RACK 150 JTS 2 7/8" NEW J55 & 10 JTS 2 3/8" NEW J55 TBG. NU BOP & ANNULAR. MIRU HALLIBURTON. PU & RIH 2 3/8" BP, 10 JTS 2 3/8" TBG, DESANDER, SUBMERSIBLE, REDA CABLE & CT, 142 JTS 2 7/8" TBG. LAND HANGER. ND BOP.

11/18/2014 INSTALL DRIVE & ELECTRIC START PROD TO BATTERY FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC029426B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other2. Name of Operator
APACHE CORPORATION (873) Contact: EMILY FOLLIS
E-Mail: emily.follis@apachecorp.com8. Lease Name and Well No.
CROW FEDERAL 35H3. Address 303 VETERANS AIRPARK LANE SUITE 1000
MIDLAND, TX 797073a. Phone No. (include area code)
Ph: 432-818-18019. API Well No.
30-015-42140

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWSW 930FSL 557FWL

At top prod interval reported below SWSW 930FSL 557FWL

At total depth SESE 933FSL 332FEL

10. Field and Pool, or Exploratory
FREN:GLORIETA-YESO<26770>11. Sec., T., R., M., or Block and Survey
or Area Sec 3 T17S R31E Mer12. County or Parish
EDDY13. State
NM14. Date Spudded
05/22/201415. Date T.D. Reached
06/02/201416. Date Completed
☐ D & A ☒ Ready to Prod.
11/18/201417. Elevations (DF, KB, RT, GL)*
3927 GL18. Total Depth: MD 9461
TVD 535719. Plug Back T.D.: MD 9461
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNGRCCL,SBGRCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	650		7100		0	
12.250	9.625 J-55	36.0	0	3500		1410		0	
7.875	5.500 J-55	17.0	0	9430		730		135	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5105							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	5089		5633 TO 9279			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5633 TO 9279	1680 BBL ACID, 2162951 # SAND, 2789 BBL FLUSH

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/18/2014	11/21/2014	24	→	10.0	25.0	2649.0	37.0		ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→				2500		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API
			→				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio
			→				

Pending BLM approvals will
subsequently be reviewed
and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #284768 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	607	750	ANHYDRITE	RUSTLER	607
SALADO	750	1797	SALT	SALADO	750
TANSILL	1797	1927	SANDSTONE	TANSILL	1797
YATES	1927	2200	SHALE, SILTSTONE, ANHYDRITE	YATES	1927
SEVEN RIVERS	2200	2827	SHALE, SILTSTONE, ANHYDRITE, DOLOM	SEVEN RIVERS	2200
QUEEN	2827	3242	SHALE, SILTSTONE, ANHYDRITE	QUEEN	2827
GRAYBURG	3242	3558	DOLOMITE, SILTSTONE, SANDSTONE	GRAYBURG	3242
SAN ANDRES	3558	5033	DOLOMITE, CHERT	SAN ANDRES	3558

32. Additional remarks (include plugging procedure):

GLORIETA 5033 5089 DOLOMITE, SANDSTONE
YESO(BASE GLORIETA) 5089 5167 DOLOMITE
PADDOCK 5167 PADDOCK

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #284768 Verified by the BLM Well Information System.
For APACHE CORPORATION (873), sent to the Carlsbad

Name (please print) EMILY FOLLIS

Title REGULATORY ANALYST I

Signature (Electronic Submission)

Date 12/10/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **