

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## NM OIL CONSERVATION

ARTESIA DISTRICT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*OCD 44-2815  
JAN 14 2015  
Artesia

RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM074939
2. Name of Operator BURNETT OIL CO. INC.		6. If Indian, Allottee or Tribe Name
Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102	3b. Phone No. (include area code) PH 817-382-5000 FAX 817-326 76102	8. Well Name and No. GISSLER B 35
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T17S R30E Mer NMP SWNW 2310FNL 990FWL		9. API Well No. 30-015-33495
		10. Field and Pool, or Exploratory CEDAR LAKE YESO
		11. County or Parish, and State EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/6/14 - PUMPING UNIT OFF LCTN, UNHANG WELL. UNSEAT PMP. POOH &amp; LD RODS &amp; PMP. SWI &amp; SDON.

8/7/14- NU BOP. POOH W/2-7/8" TBG. PU & RIH W/6-1/4" BIT, 7" CSG SCRAPER  
ON 2-7/8" PROD TBG TO 4,535'. RU SWAB. RIH W/PARAFFIN KNIFE. CLEAN OUT TBG. RD  
SWAB.ADD 2/4/15  
Accepted for record  
RUCOD8/11/14 - HOLE SIZE: 6 1/8". RU, NU AND TEST BOPE TO 2000 PSI HIGH AND 250 PSI LOW TEST (TEST  
OK), RU GAS SEPARATOR, NOTIFIED BLM REP RICHARD CARRASCO ON 8-9-14 @ 4:00 PM OF RIG MIRU AND TESTING  
OPERATIONS OF BOPE.

8/13/14 - , RU HOWCO, LOG - RUN DLL/MGRD/WST/DSN/SDL/CSNG/GAMMA/OH BOREHOLE SA /LOG TD 5980'

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #276014 verified by the BLM Well Information System For BURNETT OIL CO. INC., sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 01/06/2015 ( )</b>		<b>ACCEPTED FOR RECORD</b>  JAN 14 2015 <i>Deborah Ham</i> BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY COORDINATOR	
Signature (Electronic Submission)	Date 11/04/2014	
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved By _____	Title _____	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #276014 that would not fit on the form**

**32. Additional remarks, continued**

TALKED JIM HUGHES W/ BLM PROD LINER & CMT 17:00 PM 8/12/2014.

8/14/14 - LOG - RUN DLL/MGRD/WST/DSN/SDL/CSNG/GAMMA/OH BOREHOLE SA /LOGGERS TD 5980'.

8/17/14 - PUMP 75 SK CLASS H @ 17.2#.

8/18/14 - TD: 5,981'. RUN 42 JOINTS 5 1/2" J-55, 15.5#, FJM THREADED CSG, TOTAL PIPE & ACCESS = 1884.83', FLOAT SHOE SET @ 5981', FLOAT COL 5934', LANDING COLLAR SET @ 5933'. BOTTOM OF LINER SET @ 5981', TOP OF HANGER SET @ 4096'. CEMENT W/ 155 SKS(37 BBL) @ 14.3 PPG, YIELD 1.34 50/50 P/C+5%PF44(BWOW)(SALT) + 2%PF20(BENTONITE GEL) + 7%PF606(FLUID LOSS)+ PF65DISPERSANT + 0.4#/SKPF46DEFC. CIRC 8 BBL 34 SKS CEMENT TO PIT.

8/19/14 - RR 12:00 PM, 08/18/14

9/15/14 - TEST CSG TO 1500 PSI - GOOD.

10/15/14- PERF 20 INT 2 SPF @ 5410?, 5422?, 5428?, 5444?, 5458?, 5470?, 5494?, 5501?, 5528?, 5562?, 5604?, 5618?, 5634?, 5642?, 5652?, 5664?, 5670?, 5680?, 5688?, 5700?.

10/16/14 - SPOT 250 GAL OF 15% NEFE ACROSS PERFS, PULL PKR ABOVE PERFS & SET @ 5292', ACIDIZE W/2500 GAL OF 15% NEFE & 80 BALL SEALERS.

10/17/14 - SLICKWATER FRAC W/262,122 GALS SLICKWATER, 20,197 100 MESH, 169,681# 40/70, PERF 11 INT 4 SPF @ 4936?, 4994?, 5032?, 5060?, 5080?, 5106?, 5124?, 5168?, 5204?, 5226?, 5240?, RD WL, SLICKWATER FRAC W/261,618 GALS SLICKWATER, 22,963# 100 MESH, 171,855# 40/70 SN, 2000 GALS 15% NEFE ACID.

10/21/14 - INSTALLED: 151 JTS 2 7/8" J55 TBG 4808', SN 4809', ESP 4866', DESANDER 4870', 2 JTS 2 7/8" J55 TBG 4933', INTAKE 4844'.

10/24/14 - 171 BO, 608 BLW, 314 MCF, 448 BHP, 803' FLAP, 17,176 BLWTR, 100# CSG, 200# TBG, 55 HZ.

11/4/14 - 113 BO, 530 BLW, 234 MCF, 874 BHP, 1741' FLAP, 5,795 BLWTR 120# CSG, 200# TBG, 55 HZ.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

JAN 26 2015

RECEIVED