Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ACD	Artesia
UUL	AI LESIG

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMMM13237

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM13237 6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.				
Type of Well					8. Well Name and No.				
Oil Well Gas Well Oth					RUGER 31 B3EH FEDERAL 2H				
Name of Operator Contact: JACKIE LATHAN MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com					9. API Well No. 30-015-42595				
3a. Address PO BOX 5270 HOBBS, NM 88241	3b. Phone No. (in Ph: 575-393-5			10. Field and Pool, or Exploratory BONE SPRING					
4. Location of Well (Footage, Sec., T.)			11. County or Parish,	and State				
Sec 31 T19S R29E Mer NMP	SWNW 2345FNL 185FW	'L		.	EDDY COUNTY, NM				
					·				
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NA	ATURE OF N	NOTICE, RE	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize .	□ Deepen	···	☐ Producti	on (Start/Resume)	■ Water Shut-	-Off		
· -	Alter Casing	☐ Fracture	Treat	☐ Reclama	tion	■ Well Integr	ity		
Subsequent Report	Casing Repair	■ New Co	nstruction	□ Recomp	lete	Other			
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug and	i Abandon	☐ Tempora	rily Abandon				
	☐ Convert to Injection	Plug Ba	ck	■ Water D	isposal				
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit 12/04/14 Frac 3rd Bone Spring 0.42" EHD, 60 deg phasing. Fr 1,133,722# 100 Mesh Sand &	Illy or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices shall be file nal inspection.) g from 8705' MD (8685' Tyrac in 11 stages w/22354	give subsurface loca the Bond No. on file sults in a multiple con ed only after all requi- VD) to 13120' MI gals 7.5% acid,	tions and measu with BLM/BIA mpletion or reco irements, including D (8910' TVD	red and true ver Required sub- impletion in a n ing reclamation () 120', 381 h	tical depths of all perting sequent reports shall be ew interval, a Form 316, have been completed,	nent markers and zo filed within 30 day 50-4 shall be filed or	nes. s nce		
Flowback well for cleanup.					NM OIL CONSERVATION ARTESIA DISTRICT				
12/11/14 Put well on production	n					EB 06 2015			
We are asking for an exemptio	n from tubing at this time.	•			•	2010	r		
		;				RECEIVED			
14. I hereby certify that the foregoing is	Electronic Submission #2	NE OIL COMPAÑ	Y, sent to the	Carlsbad	•				
Name(Printed/Typed) JACKIE LA		Titl			HEGEPTED	FOR RECO	1RU		
			7.01110		TARBOET HELD	TON INCOM			
Signature (Electronic Su	ıbmission)	Dat	e 01/05/20)15	EED				
	THIS SPACE FO	R FEDERAL C	R STATE (OFFICE US	F	2015			
Approved By	Tit	ile		BUREAU OF LA	IND MANAGEMEI	VI VI			
Conditions of approval, if any, are attached ertify that the applicant holds legal or equi	table title to those rights in the	not warrant or	fice		UNKLOSAL	TIELED UTTICE			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #286769 that would not fit on the form

32. Additional remarks, continued

Bond on file: NM1693 nationwide & NMB000919

Bond on file: 22015694 nationwide & 022041703 Statewide