Office	State of Inem Interico	F01111 C-103
District 1 = (575) 393-6161	Energy, Minerals and Natural Resource	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II ~ (575) 748-1283	OIL CONCERNATION DIVISION	30-005-60213
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	
District IV - (505) 476-3460	Bailta I C, 14141 67505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	OCC AND DEDODEC ON WELLS	
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Call at the a
•	CATION FOR PERMIT" (FORM C-101) FOR SUCH	South Lucky Lake Queen
PROPOSALS.)	a	8. Well Number Add . 2
1. Type of Well: Oil Well	Gas Well M Other	001.2
2. Name of Operator		9. OGRID Number
Tandem Energy Corporation		236183
3. Address of Operator		10. Pool name or Wildcat
	THE BOOK	10. Pool name of wildcat
2700 Post Oak Blvd. Ste. 1000, Ho	uston,TX 77056	South Licky Ake Huper
4. Well Location		- I SOMERITALLY LANC MULTIN
	0210: 1001	1120
Unit Letter :	2310 feet from the NORTH line ar	id 1650 feet from the West line
Section 22	Township 155 Range 29	
Section 2		
	11. Elevation (Show whether DR, RKB, RT, G	R, etc.)
	3 200 GR	
The state of the s		
12. Check A	Appropriate Box to Indicate Nature of No	otice, Report or Other Data
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL	
TEMPORARILY ABANDON X	CHANGE PLANS	CÉ DRILLING ÓPŃS. 🗌 PANĎ A 💮 🔲
PULL OR ALTER CASING	MULTIPLE COMPL CASING/C	EMENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
		nils, and give pertinent dates, including estimated date
13. Describe proposed or comp	pleted operations. (Clearly state all pertinent deta	nils, and give pertinent dates, including estimated date
13. Describe proposed or comp of starting any proposed we	oleted operations. (Clearly state all pertinent detaork). SEE RULE 19.15.7.14 NMAC. For Multi	nils, and give pertinent dates, including estimated date ple Completions: Attach wellbore diagram of
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If a waterflood project has not been injected into for over 1 year, the injection permit automatically expires. This well has lost it's injection authority on 7/01/2014.

- You must send in corrected injection reports showing well has in fact been in use,
- Or re-apply for injection authority for this well,
- Or convert the well to a producing well
- Or P&A the well.