

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONSERVATION
ARTESIA DISTRICT
OCD Artesia
JAN 26 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NMNM0544986

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
333 West Sheridan Avenue
Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-552-3364

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Aldabra 25 Federal Com 1H

9. API Well No.
30-015-38612

10. Field and Pool or Exploratory Area
Jennings; Bone Spring

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
200' FSL & 635' FWL Section 25-23S-31E

11. Country or Parish, State
Eddy County

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Amended
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/29/14 - Spud Well @ 02:00

3/30-4/1/14 - 26 hole, RIH w/21 jts, 20 94# J-55 casing set @ 898; Lead w/880 sks Halcem, yld 1.72 cu ft/sk, Tail w/970 sks Halcem, yld 1.34 cu ft/sk. Disp w/303 bbls FW. 490 sks cmt returned to surface. PT BOPE @ 250/3000 psi. PT Annular @ 250/1000 psi. PT Casing to 1470 psi for 30 min, OK.

4/8-4/10/14 - 17 1/2 hole, RIH w/104 jts, 13 3/8 68# HCL-80 casing set @ 4,468; Lead w/2320 sks Econocem, yld 1.85 cu ft/sk, Tail w/950 sks Halcem, yld 1.33 cu ft/sk. Disp w/663 bbls FW. 789 sks cmt returned to surface. PT BOPE @ 250/3000 psi. PT Annular @ 250/3000 psi. PT Casing to 1500 psi for 30 min, OK.

4/14-4/17/14 - 12 1/4 hole, RIH w/178 jts, 9 5/8 43.50# P-110 casing set @ 8,332; 1st Lead w/300 sks Varicem, yld 2.10 cu ft/sk, Tail w/210 sks Versacem, yld 1.22 cu ft/sk. Disp w/150 bbls FW. 2nd Lead w/330 sks Varicem, yld 2.13 cu ft/sk, Tail w/195 sks Versacem-H, yld 1.22 cu ft/sk. Disp w/488 bbls FW. Tail w/760 sks Tuned Light IV, yld 2.62 cu ft/sk. Disp w/337 bbls FW. PT BOPE @ 250/5000 psi, PT Annular @ 250/2500 psi, Drill DVT @ 4513, PT Casing to 1500 psi test good.

5/4-5/9/14 - 8 1/2 hole, RIH w/375 jts, 5 1/2 17# HCP-110 casing set @ 16,174; w/DVT set @ 8429, 1st Lead w/410 sks Versacem, yld 2.31 cu ft/sk, Tail w/1440 sks Versacem, yld 1.23 cu ft/sk. Disp w/180 bbls FW. Open DVT, circ off DVT 65 bbls cmt to surface. 2nd Lead 940 sks Tuned Light, yld 2.64 cu ft/sk, Tail w/130 sks Versacem, yld 1.24 cu ft/sk. Disp w/192 bbl FW. Circ 55 bbls cmt to surface.

5/9/14 - Rig Release

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Gwyn Smith

Title Regulatory Analyst

Signature

Date 06/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD
AD NMCD 2/3/15

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JAN 20 2015
Dabrah Ham
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE