District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action											
nAB	15042	5478	6			OPERATOR ☑ Initial Report ☐ Final Report					
Name of Co		RKI E&P, L	244230	-	Contact Taylor Jones						
Address			C, OK 73102 '		Telephone No. 405-996-5782						
Facility Nar	ne: Brush	hy Creek Gat	tation		Facility Type: Tank Battery						
Surface Owner Federal Mineral Owner							NA API No. 30-015-24451				
LOCATION OF RELEASE											
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/We	st Line	County	
A	25	26S	29Ē	grave of white states and the	660 FS	L	-	1980FWL		Eddy	
Latitude: 32.007240348386 Longitude: -103.940095327473											
NATURE OF RELEASE											
Type of Relea	ase. Produc	ced Water/Oil				Volume of Release: 10il/10water Volume Recovered: 00il/10water Bbls Bbls					
Source of Re	lease Tank	s overran	· · · · · · · · · · · · · · · · · · ·					nd Hour of Discovery			
					01/22/15 – prior to 0800hrs MT 01/22/15 -			5 – 0800hrs MT			
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required If YES, To Whom? N/A											
By Whom? N/A							Date and Hour N/A				
Was a Watero	course Reac		No		If YES, Volume Impacting the Watercourse. N/A						
					IN/A		_	AIA	100		
If a Watercourse was Impacted, Describe Fully.* N/A NM OIL CONSERVATION ARTESIA DISTRICT											
Describe Cause of Problem and Remedial Action Taken.*											
More water was put into system and trucking company failed to haul sufficient loads away. RECEIVED											
Shut in wells and let station pump down. Had vac truck within I hour to suck up water out of containment.											
Describe Area Affected and Cleanup Action Taken.*											
All fluid remained in secondary containment berm, 10/11Bbls spilled were recovered.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											
rederai, state,		o unto or regar	utions.				OIL CONS	ERVA'	TION	DIVISION	
Signature:	ante	Tone		l				:/			
Printed Name:	Taylor Jon	es		A	Approved by Environmental Specialist:						
Title: EHS Sy				A	Approval Date: 2 9 15 Expiration Date:						
E-mail Addres	s: IJones(c	vrkixp.com				Conditions of Approval:					
Date: 02/05/15 Phone: 405-996-5782 Remediation per O.C.D. Rules & Guidelines SUBMIT REMEDIATION PROPOSAL NO											
Attach Additional Sheets If Necessary LATER THAN: 3915											
									•	2RP-2796	