

NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

FEB 06 2015

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
conformance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

<p>AB1504127715</p>		<p>OPERATOR</p>	<input checked="" type="checkbox"/> Initial Report <input type="checkbox"/> Final Report
<p>Name of Company Yates Petroleum Corporation 25575</p>		<p>Contact Amber Cannon.</p>	
<p>Address 104 S. 4th Street</p>		<p>Telephone No. 575-748-1471</p>	
<p>Facility Name Compromise SWD #1</p>		<p>Facility Type Salt Water Disposal Well Site</p>	
<p>Surface Owner Federal</p>		<p>Mineral Owner Federal</p>	<p>API No. 30-015-25665</p>

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	30	18S	27E	1980	North	800	East	Eddy

Latitude 32.72051 Longitude 104.31146

NATURE OF RELEASE

Type of Release Produced water	Volume of Release 2,500 B/PW	Volume Recovered 2,300 B/PW
Source of Release Supply line to SWD Well	Date and Hour of Occurrence 1/16/2015	Date and Hour of Discovery 1/16/2015
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* There was a hole in the surface supply line between the salt water disposal battery site and the salt water disposal well site. The release occurred on the production pad of the injection well site. Valves were closed and leak was stopped. Line was replaced. Vacuum trucks were called to recover produced water (there was a skim of oil in the produced water).		
Describe Area Affected and Cleanup Action Taken.* The area affected was on the production pad of the injection well site (dimensions are unknown at this time). The wells were shut off and the line with the hole was replaced. Vacuum truck removed standing fluid. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 20) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD. Depth to Ground Water: < 50' (approximately 35'), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 20.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <u>Amber Cannon</u>		OIL CONSERVATION DIVISION
Printed Name: Amber Cannon		Signed By: <u>Mike Escamilla</u> Approved by Environmental Specialist:
Title: NM Environmental Regulatory Agent	Approval Date: <u>2/10/15</u>	Expiration Date: <u>N/A</u>
E-mail Address: ACannon@yatespetroleum.com	Conditions of Approval:	
Date: February 6, 2015	Phone: 575-748-4111	
<p>Remediation per O.C.D. Rules & Guidelines SUBMIT REMEDIATION PROPOSAL NO LATER THAN: <u>3/10/15</u></p>		

2RP-2797