District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141 Revised August 8, 2011

Final Report

FEB 1 0 2015 submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

	,	
Release Notification	on and Corrective A	ction
NAB1504156159	OPERATOR	🛛 Initial Report 🔲 Final Rep
Name of Company	Contact	Kand
Yates Petroleum Corporation 35575		
Address	Telephone No.	
104 S. 4 th Street	575-748-1471	
Facility Name	Facility Type	
Bodacious BSM Federal #1H	Battery	
Surface Owner Mineral Owner	•	API No.
Federal Federal	·	30-015-41158
LOCATIO	ON OF RELEASE	· · ·
	th/South Line Feet from the	East/West Line County
M 1 26S 26E 510	South 660	West Eddy
Latitude 32.0656	7 Longitude 104.25284	
	E OF RELEASE	
Type of Release	Volume of Release	Volume Recovered
Produced Water	250 B/PW	0 B/PW
Source of Release	Date and Hour of Occurrenc	e Date and Hour of Discovery
3 inch water line	1/21/2015; AM	1/21/2015; AM
Was Immediate Notice Given?	If YES, To Whom? d Mike Bratcher/NMOCD II	
By Whom?	Date and Hour	
Bob Asher/Yates Petroleum Corporation	1/22/2015; AM (Email)	10:33am (Pere-mail
Was a Watercourse Reached?	If YES, Volume Impacting t	he Watercourse. 4R
Yes 🛛 No		ملاح
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.*		·
The 3 inch water line froze and broke, causing the release. Valves were	closed to stop the leak.	
Describe Area Affected and Cleanup Action Taken.*		
An approximate area of 180' X 390'. Valves were closed to stop release	. No produced water was recover	ed. Vertical and horizontal delineation samples
will be taken and analysis ran for TPH & BTEX (chlorides for documen	tation). If initial analytical result	is for TPH & BTEX are under RRAL's (site
ranking is 20) a Final Report, C-141 will be submitted to the OCD requires submitted to the OCD. Depth to Ground Water: < 25' (approximate)	esting closure. If the analytical relieves	esults are above the RRAL's a work plan will be
Distance to Surface Water Body: >1000', SITE RANKING IS 20.	y 25, per the Chevron Lexaco	rend Map), wennesd Protection Area: No,
I hereby certify that the information given above is true and complete to	the best of my knowledge and u	nderstand that pursuant to NMOCD rules and
regulations all operators are required to report and/or file certain release		
public health or the environment. The acceptance of a C-141 report by	the NMOCD marked as "Final Re	eport" does not relieve the operator of liability
should their operations have failed to adequately investigate and remedi	ate contamination that pose a three	eat to ground water, surface water, human health
or the environment. In addition, NMOCD acceptance of a C-141 report	does not relieve the operator of r	esponsibility for compliance with any other
federal, state, or local laws and/or regulations.		
\frown	OIL CON	SERVATION DIVISION
Signature:		11 /1
	Annround by Environmental S.	
Printed Name: Robert Asher	Approved by Environmental Sp	Tryn
	- l	

Title: NM Environmental Regulatory Superviso	Approval Date: 2/10/15 Expiration Date: N/A	-
E-mail Address: boba@yatespetroleum.com	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines ^{Attached}	ב י
Date: February 10, 2015	Phone: 575-748-4217 15 2 PREMEDIATION PROPOSAL NO	
Attach Additional Sheets If Necessary	LATER THAN: 3/10/15	1RP-1802