Submit One Copy To Appropriate District OIL CONSERVATION New Mexico	Form C-103
District I ARTE Phergy, Minerals and Natural Resources	• Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 NOV 1 7 2014 District II	WELL API NO. 30-005-60909
OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 RECEIVED South St. Francis Dr. RECEIVED South St. Francis Dr. RECEIVED South St. Francis Dr.	STATE FEE
District IV Salita Fe, INVI 87303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	•
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Ric
PROPOSALS.) Ý	8. Well Number
1. Type of Well: Oil Well Gas Well Other P&A	#2
Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Pecos Slope; Abo
4. Well Location	
Unit Letter M: 660 feet from the South line and 660 feet	from the West line
Section 29 Township 6S Range 25E NMPM Chaves	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12! Check Appropriate Box to Indicate Nature of Notice, Report or Other Da	oto
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB []
OTHER: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in	concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU	ARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as the possible to original ground contour and has been leveled as nearly as the possible to original ground contour and has been leveled as nearly as the possible to original ground contour and has been leveled as the possible to original ground contour and has been leveled as the possible to original ground contour and has been leveled as the possible to original ground contour and the possible to original ground	peen cleared of all junk, trash, flow lines and
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC.	All fluids have been removed from non-
retrieved flow lines and pipelines. No, active pipeline(s) within YPC gas system.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and	l lines have been removed from lease and well
location, except for utility's distribution infrastructure.	e e
When all work has been completed, return this form to the appropriate District office to sche	edule an inspection
	1
SIGNATURE TITLE: NM Environmental R	egulatory Supervisor DATE 11/12/2014
TYPE OR PRINT NAME: Robert Asher E-MAIL: boba@yatespe	etroleum.com PHONE: <u>575-748-1471</u>
For State Use Only	1110111. 3/3-/70-14/1
APPROVED BY: Kan 17 away TITLE (impliance Conditions of Approval (if any):	es Officendated-10-15
Conditions of Approval (It ally).	