CONSERVATION	
Submit One Copy To Appropriate Data Conservation Submit One Copy To Appropriate Data DISTRICT State of New Mexico Office Artesia District State of New Mexico Office Artesia District State of New Mexico	Form C-103
Office District I	Revised November 3, 2011
Office ARTESIA DISTANCE State of New Mexico Office District I 1625 N. French Dr., Hobbs, NM 88240 NOV 2 From the Minerals and Natural Resources	WELL API NO.
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-03171 5. Indicate Type of Lease
1000 Pio Prozos Pd. Aztec NM 97410	STATE STEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-255
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name GJ West Coop Unit
PROPOSALS.) 1. Type of Well: ☐Oil Well ☐ Gas Well ☐ Other	8. Well Number 8
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator One Concho Center, 600 W. Illinois Ave. Midland, TX 79701	10. Pool name or Wildcat GJ;7Rvs-QN-GB-SA
4. Well Location	GJ,/KVS-QIV-GB-3A
Unit Letter \underline{J} : 2310 feet from the South line and 1650 feet from the East line	
Section 28 Township 17S Range 29E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
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	ady for OCD inspection after P&A
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. ✓ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. retrieved flow lines and pipelines.	All fluids have been removed from non-
☐ If this is a one-well lease or last remaining well on lease: all electrical service poles and	I lines have been removed from lease and well
location, except for utility's distribution infrastructure.	·
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
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SIGNATURETITLE _Regulatory Analyst_	DATE _11/19/14
TYPE OR PRINT NAME _Brian Maioirno E-MAIL: _bmaiorino@concho. For State Use Only	com PHONE: _432-221-0467_
APPROVED BY: John Morales TITLE Compliane C	Rever DATE 2/5/15