£	OCD-ARTESIA						
· · · · · ·	UNITED STATES EPARTMENT OF THE IN BUREAU OF LAND MANAG	NTERIOR GEMENT			Contraction OMB No.	APPROVED 40. 1004-0135 5 July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Mediate Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TR	erse side.		7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well □ Oil Well □ Gas Well ⊠ O	· · · ·		8. Well Name and No. LEA C FEDERAL 7				
2. Name of Operator Contact: DEBBIE MCKELVEY CAPSTONE NATURAL RESOURCESE-Mail: debmckelvey@earthlink.net					9. API Well No. 30-015-20627		
3a. Address 2250 E. 73RD ST. SUITE 50 TULSA, OK 74136	3b. Phone No. Ph: 575-392	(include area code) 10. Field and Pool, or Exploratory 2-3575 GRAYBURG			Exploratory		
4. Location of Well (Footage, Sec.,	11. County or Parish, and State			and State			
Sec 11 T17S R31E SENW 19		EDDY COUNTY, NM					
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	OTICE,	REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Acidize	🗖 Deep	en	D Produ	ction (Start/Resume)	. 🗖 Water Shut-Off	
—	Alter Casing		Fracture Treat		Reclamation Well Integrity		
🛛 Subsequent Report	Casing Repair	🗖 New	ew Construction		nplete	Other	
Final Abandonment Notice	Change Plans				nporarily Abandon		
					Water Disposal of any proposed work and approximate duration thereof.		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. R following completion of the involved operations. If the operation results in a multiple completion or recompl testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including i determined that the site is ready for final inspection.) Convert to Injection: Reinstatement of authorization to inject for waterflood operations authorized by NMOCD Order No. R-4697-B					subsequent reports shall be a new interval, a Form 316	filed within 30 days 0-4 shall be filed once and the operator has 3/15	
8/25/14 MIRU. POOH with rods and pump. RU & test BOP to 500 psi. POOH with tbg. 8/26/14 PU bit and scraper. TIH to 3400?. TOH. PU pkr. TIH w/109 jts. Hydro testing to 5000 psi. Set pkr. @ 3359?.				NM OIL CONSERVATION ARTESIA DISTRICT			
8/27/14 Acidize with 2640 gas. NEFE acid. Swab.					JAN 26	2015	
			÷		RECEI	/ED	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #26 For CAPSTONE NA					<u> </u>	
Name(Printed/Typed) DEBBIE N	Title AGENT						
Signature (Electronic S	Submission)		Date 09/24/201	4	ACCEPTED F	OR RECORD	
	THIS SPACE FOR	R FEDERAL	OR STATE O	FFICE L	JSE		
Approved By			Title		JAN 13	2015 _{Date}	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	-	Africa	art	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cr	ime for any pers	on knowingly and w	illfully to n	BURFAU OF LAND	AND ALEMENT	
** OPERAT	OR-SUBMITTED ** OP	ERATOR-S	UBMITTED ** (OPERA	TOR-SUBMITTED	**	

Additional data for EC transaction #265568 that would not fit on the form

32. Additional remarks, continued

8/28/14 Released pkr. TOH with tbg.

8/29/14 PU Arrowset 1x pkr., R nipple and on/off tool and 103 jts. of 2 3/8? IPC tbg. Set pkr. @ 3354?. ND BOP. NUWH. Notified BLM that casing will be tested 9/2/14.

9/2/14 RU pump truck. Test casing 520 psi for 30 min. Held ok. Test witnessed by Joe Salcido, BLM. Chart attached.

9/3/14 Commenced injection at the rate of 50 BWPD @ 125 psi.

ORIGINAL CHART SENT TO THE OCD ALONG WITH A COPY OF THIS SUNDRY (For Record Only)

