MW OIL CONSELLANTO

ARTESIA DISTRICT

FEB 1 0 2015

Submit 1 Copy To Appropriate District	y To Appropriate District State of New Mexico Energy, Minerals and Natural Resource			RECEIVED	Form C-103	
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	<i>-</i>	nerals and Natur	rai Resources	WELL API NO.	Revised July 18, 2013	
District II - (575) 748-1283	•	OIL CONSERVATION DIVISION				
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178		1220 South St. Francis Dr.			Lease FEE	
1000 Rio Brazos Rd., Aztec, NM 8741 District IV - (505) 476-3460	Λ	Santa Fe, NM 87505			Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY N	OTICES AND REPOR	RTS ON WELLS			nit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				STALEY STATE		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number #5	8. Well Number #5	
2. Name of Operator				9. OGRID Number	9. OGRID Number 281994	
LRE OPERATING. LLC 3. Address of Operator				10. Pool name or W	/ildcat	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				Red Lake, Glorieta-		
\				Red Lake, San Andr	es (97253)	
4. Well Location						
Unit Letter H		om the North		330 feet from the NMPM Edd		
Section 30		iship 17-S how wheiher DR,	Range 28-E		y County	
	3595' GL					
			C3.7	~		
12. Chec	k Appropriate Box	to Indicate N	ature of Notic	ce, Report or Other D	ata	
NOTICE OF	INTENTION TO	• •	. St	JBSEQUENT REPO	ORT OF:	
PERFORM REMEDIAL WORK			REMEDIAL W		LTERING CASING 🗌	
TEMPORARILY ABANDON	☐ CHANGE PLAN		!		AND A	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	☐ MULTIPLE CON	IPL 🛛	CASING/CEMI	ENI JOR		
CLOSED-LOOP SYSTEM						
OTHER: Recomplete to	the San Andres & D	HC 🛛	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or						
recompletion. I DE Operating I I C would like to recomplete this Vers all well to the Sea Andrea & DUC on failure. MIDURE TO U.S.						
LRE Operating, LLC would like to recomplete this Yeso oil well to the San Andres & DHC as follows: MIRUSU. TOH w/rods, pump, & tbg. Set a 5-1/2" CBP @ ~3190' & PT to ~3500 psi. (Existing Yeso perfs are @ 3668'-4595'). Perf lower San						
Andres @ ~2747'-3141' w/~38 holes. Stimulate with ~1500 gal 15% HCL acid & frac w/~30,000# 100 mesh & ~322,140#						
40/70 Ottawa sand in slick wa	ter.				•	
Set a 5-1/2" CBP @ ~2704' & PT to ~3500 psi. Perf San Andres @ ~2365'-2665' w/~31 holes. Stimulate with ~1500 gal						
15% HCL acid & frac w/~30,000# 100 mesh & ~257,040# 40/70 Ottawa sand in slick water.						
Set a 5-1/2" CBP @ ~2310' & PT to ~3500 psi. Perf upper San Andres @ ~1762'-2257' w/~30 holes. Stimulate with ~1500						
gal 15% HCL acid & frac w/~30,000# 100 mesh & ~158,340# 40/70 Ottawa sand in slick water.						
CO after frac & drill out CBPs	@ 2310' & 2704' &	CO to CBP @ 1	3190' Rim ES	SP on 2-718" 6 5# L55 n	raduction that 9 land	
CO after frac & drill out CBPs @ 2310' & 2704', & CO to CBP @ 3190'. Run ESP on 2-7/8" 6.5#J-55 production tog & land @ ~1690'. Release workover rig. Complete as a single San Andres oil well. See the attached proposed wellbore diagram.						
Following a test of the San Andres alone & the approval of our DHC application in Santa Fe, the CBP @ 3190' will be						
removed & the well DHC.		•				
Spud Date: 10/27/09		Drilling Rig	Release Date:	11/9/09		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE M.	la financia	TiTi i Dama		A (m. comm	• /	
SIGNALUKE ///	ne represe	_ IIILE _ Petro	leum Engineer -	Agent DATE_	1/22/15	
Type or print nameMike P	ippin	E-mail address:	mike@oi	ppinllc.com PHON	NE: 505-327-4573	
For State Use Only		•		- 1101		
A PROPOVED DAY.	ViOL	avan a	450	20. 1.5.	1/11/11	
APPROVED BY: Conditions of Approval (if any):	<i>/ ((((((((((</i>	TITLE USE	11 cya	WIS DATE	210/2015	
				_	• •	

Staley State A #5 LIME ROCK LRE Operating LLC, Sec 30-17S-28E (NE of H) Staley State A #5 1650' FNL, 330' FEL San Andres Recompletion Elevation - 3,601' Spud 10/27/09 AFE # R15003 API #: 30-015-37044 **Eddy County, NM** Zone Queen Grayburg San Andres Gloneta 8-5/8", 23#, J-55, ST&C Casing @ 434'. Yeso Cement with 375 sx. Circulated 133 sx to Surface. Tubb 2-7/8"; 6.5#, J-55 Tubing with ESP and pump intake at 1662' Degrees 1/4° Stim Info: 1500 g 15% HCL, 6,700 bbls water, San Andres Perfs: 1762'-2257' 30,000 #'s 100 Mesh, 158,340 #'s 40/70 1/2° 30 holes CBP at 2310' Ottawa, 80+ BPM 3/4° Stim Info: 1500 g 15% HCL, 8,100 bbls water, 3/4° San Andres Perfs: 2365'-2665' 30,000 #'s 100 Mesh, 257,040 #'s 40/70 31 holes CBP at 2704' 1-1/40 Ottawa, 80+ BPM San Andres Peris: 2747'-3141' Stim info: 1500 g 15% HCL, 8,900 bbls water, 30,000 #'s 100 Mesh, 322,140 #'s 40/70 CBP at 3190" Ottawa, 80+ BPM Stage #1 GL/Yeso Perfs: 3215'-3541', 1 sp5f, 66 holes (10/14/13) Stim Info: 4,000 g 15% HCL acid and 100 bio balls, 70,000 g X-link 25# gel, 100,000 lbs 16/30 Brady, 22,500 lbs 16/30 resin coated sand, staged 1-4.5 ppg, at 65 BPM Stim Info: 4422 gal 15% NEFE; Frac w/ 100,287 # Yeso Perfs: 3,668' -3,943' (1 SPF - 66 holes) 16/30 Ottawa & 37,054 # SiberProp in 20# x-linked (2/14/10)gel. (2/14/10) Yeso Perfs: 3,982' - 4,218' (1 SPF - 71 holes) Stim Info: 3500 gal 15% NEFE; Frac w/ 79,793 # 16/30 Ottawa & 53,793 # SiberProp in 20# x-linked gel. (2/14/10) Stim Info: 5000 gal 15% NEFE; Frac w/ 116,196 # Yeso Perfs: 4,305'- 4,595' (1 SPF - 59 holes) (11/19/09) 16/30 Ottawa & 24,092 # SiberProp in 20# x-linked gel. (11/20/09) PBTD @ 4,729' 5-1/2"; 17#; J-55; ST&C Casing @ 4,771'. Cement with 500 sx lead and 550 sx tail.

TD @.4,790 Circulated 142 sx to Surface. (11/09/2009)

GEOLOGY

Top

1.064

1.501

1,813

3,180'

3.3011

4,720

Depth

935'

1,513'

2,486

2.992'

3,565

4.007

4,506

4,790

1-1/4°

SURVEYS

NM OIL CONSERVATION

Date of Survey

Ronald Eidson

Certificate Number

Signature and Seal of Professional Surveyor.

FEB 1 0 2015 State of New Mexico Form C-102 District 1 1625 N. French Dr., Hobbs, NM 88240 Revised October 12, 2005 Energy, Minerals & Natura! Resources Department District II OIL CONSERVATION DIVISION RECEIVED Submit to Appropriate District Office

1220 South St. Revenue D. RECEIVED State Lease - 4 Copies 1301 W. Grand Avenue, Artesia, NM 88210 District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Fee Lease - 3 Copies Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 97253 Red Lake, San Andres 30-015-37044 Property Name Well Number Property Code STALEY STATE 309874 8 Operator Name OGRID No. LRE OPERATING, LLC. 3595' GL 281994 10 Surface Location Feet from the North/South line Feet from the UL or lor no. Section Township Range Lot idn East/West line County NORTH 1650 330 H 3û 17-S 28-E **EAST EDDY** ¹¹ Bottom Hole Location If Different From Surface UL or let na. Range Lot Ida Feer from the North/South line Feet from the Section East/West line Township County 15 Order No. 12 Dedicated Acres ¹³ Joint or Infill Consolidation Code No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. 17 OPERATOR CERTIFICATION ! hereby certify that the information contained herein is true und complete to the best of my knowledge and belief, and that this organization either 6503 owns a working interest or unleased mineral interest in the land including e proposed bostom hole location or has a right to drill this well at this ant to a contract with an owner of such a mineral or working est, or to a voluntary pooling agreement or a compulsory pooling 1/22/15 330° Mike Pippin 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 3/24/09