

OCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC-030570A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Stevens A Battery

2. Name of Operator
Burnett Oil Co., Inc.

9. API Well No.

30-015-38373

3a. Address
Burnett Plaza - Suite 1500
801 Cherry Street, Unit 9 Fort Worth, Texas 76102

3b. Phone No. (include area code)
817-583-8730

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1219' FSL, 54' FWL, T17S, R30E, Sec. 13, Unit M, SWSW

11. County or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Production Facility</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Change</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burnett is requesting permission to add an emergency flare to the Stevens A Battery. Updated Battery diagram is attached. The flare will be located on an area not previously disturbed - see attached plat. Location was approved on 11/13/14 On Site with the BLM (E.Engleson) and CEHMM (M.Mathis).

Flare will be a minimum 150' from the battery equipment. The flare will be 35' high and will follow the API standards. Flare will be metered to record flared gas.

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 06 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Leslie Garvis

Title Regulatory Coordinator

Signature

Leslie Garvis

Date

11/25/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ STEPHEN J. CAFFEY

Title

FIELD MANAGER

Date

JAN 29 2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CARLSBAD FIELD OFFICE

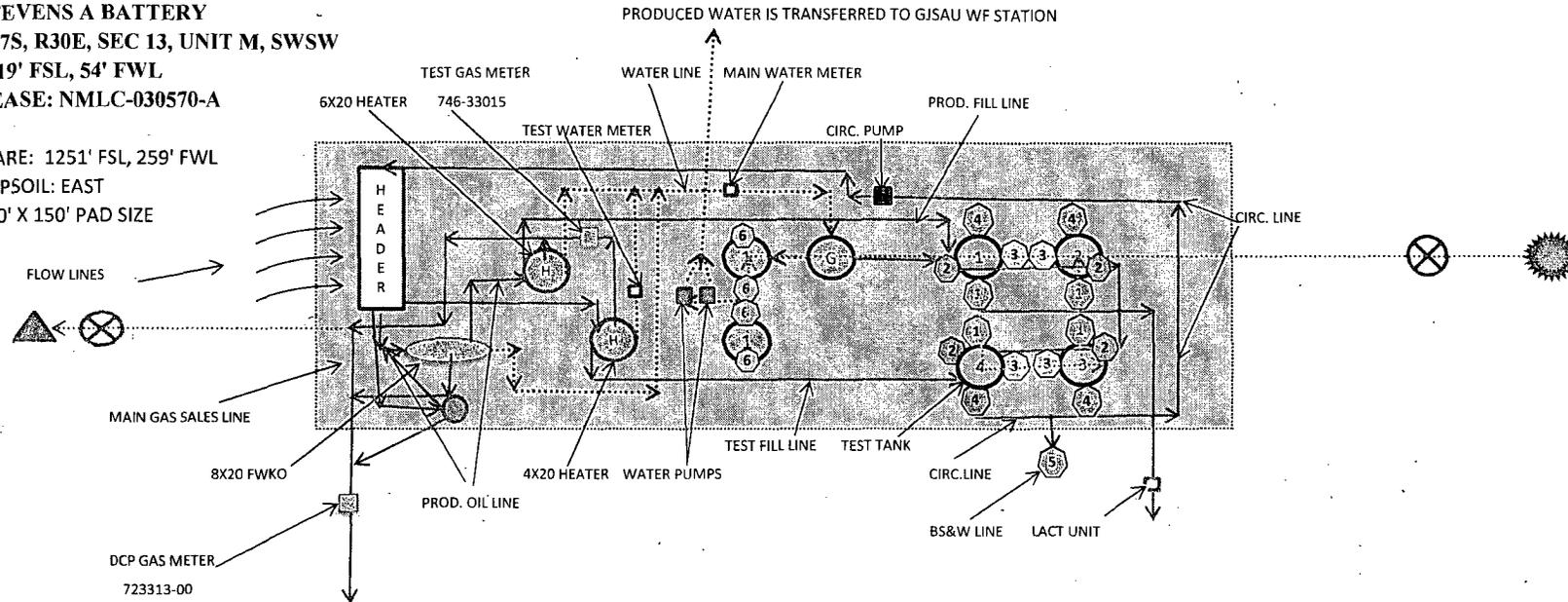
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BURNETT OIL CO. INC.
STEVENS A BATTERY
T17S, R30E, SEC 13, UNIT M, SWSW
1219' FSL, 54' FWL
LEASE: NMLC-030570-A

UPDATED: 11/6/14

FLARE: 1251' FSL, 259' FWL
 TOPSOIL: EAST
 150' X 150' PAD SIZE



- SITE LEGEND**
- 300 BBL STEEL OIL SALES TANK # 35449
 - 300 BBL STEEL OIL SALES TANK #35450
 - 300 BBL STEEL OIL SALES TANK # 35650
 - 300 BBL STEEL OIL SALES TANK # 35649
 - 500 BBL FIBERGLASS WATER TANK
 - 500 BBL FIBERGLASS WATER TANK
 - 750 BBL FIBERGLASS GUN BARREL

- FWKO
- HEATER TREATER
- WATER LINE
- OIL LINE
- GAS LINE
- FENCED FIREWALL
- 2 PHASE SEPARATOR

- VALVE LEGEND**
- LOAD LINE VALVE
 - FILL LINE VALVE
 - EQUALIZER LINE VALVE
 - CIRC LINE VALVE
 - BS&W LOAD LINE VALVE
 - WATER LINE VALVE
 - COMBUSTOR
 - EMERGENCY FLARE
 - COMBUSTOR LINE
 - FLARE LINE
- COMBUSTOR GAS METER Meter# FMS 200F-301113
 FLARE GAS METER

BURNETT OIL CO. INC.
STEVENS A BATTERY
 T17S, R30E, SEC 13, UNIT M, SWSW
 1219' FSL, 54' FWL
 LEASE: NMLC-030570-A

ATTACHMENT TO SITE FACILITY DIAGRAM

General sealing of valves, sales by tank guage

Production Phase:

Load Line Valves sealed closed. Fill valve to tank that is in production will be open.
 Equalizer valve to tank that is in production will be open. Circulation valves will be opened as necessary, then resealed.
 BS&W Load Line valve will be sealed at all times, unless cleaning tanks, then resealed once tank maintenance is complete.

Sales Phase:

The tank from which sales are being made will be isolated by sealing closed the fill line valve, circulating valve, and the equalizer valve during sales and opening the sales valve. Upon completion of the sale, the sales valve will be resealed. Sales by truck will be by tank gauge. Sales by LACT will be by LACT meter.

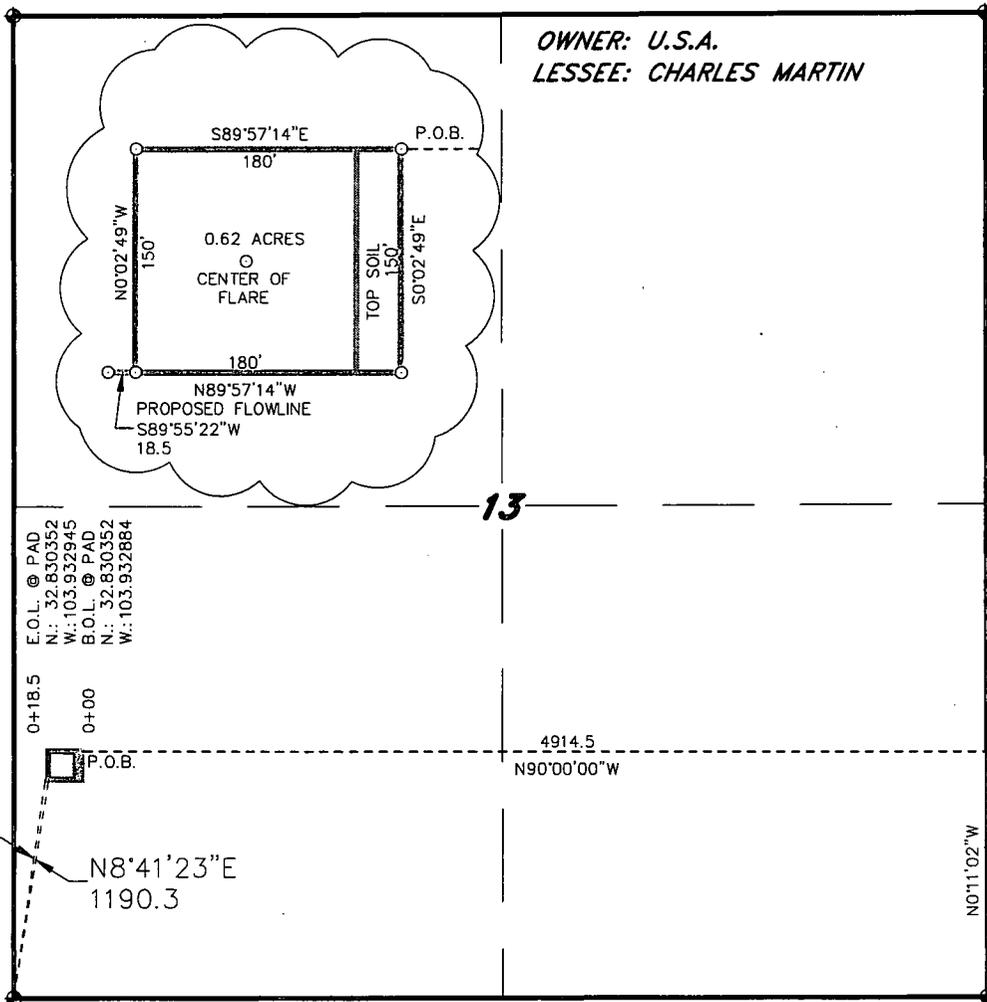
STEVENS A BATTERY

STEVENS A # 3
 STEVENS A # 4
 STEVENS A # 7
 STEVENS A # 9
 STEVENS A #10
 STEVENS A #11
 STEVENS A #12
 STEVENS A #13H
 STEVENS A #14
 STEVENS A #15
 STEVENS A #16H
 STEVENS A #17H
 STEVENS A #18

	<u>VALVE</u>	<u>PRODUCTION PHASE</u>	<u>SALES PHASE</u>	<u>CIRCULATING</u>	<u>NOTE</u>
1	LOAD LINE VALVE	CLOSED	OPEN	CLOSED	
2	PRODUCTION FILL LINE VALVE	OPEN OR CLOSED	CLOSED	CLOSED OR OPEN	
3	EQUALIZER LINE VALVE	OPEN	CLOSED	CLOSED OR OPEN	
4	CIRCULATING LINE VALVE	OPEN OR CLOSED	CLOSED	OPEN	RE-SEALED ONCE CIRCULATING IS COMPLETE
5	BS&W LOAD LINE VALVE	CLOSED	CLOSED	CLOSED	OPEN FOR TANK MAINTENANCE, RESEALED ONCE MAINTENANCE IS COMPLETE
16	WATER LINE VALVE	OPEN	NA	NA	WATER TANKS ARE ISOLATED FROM OIL PRODUCTION TANKS

SECTION 13, TOWNSHIP 17 SOUTH, RANGE 30 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.

OWNER: U.S.A.
LESSEE: CHARLES MARTIN



E.O.L. @ PAD
N.: 32.830352
W.: 103.932945
B.O.L. @ PAD
N.: 32.830352
W.: 103.932884

N7°48'24"E
1187.7

N8°41'23"E
1190.3

4914.5
N90°00'00"W

N011°02'W
1314.4

LEGAL DESCRIPTION-FLARE SITE

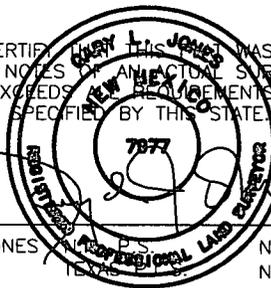
A TRACT OF LAND LOCATED IN SECTION 13, TOWNSHIP 17 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:
BEGINNING AT A POINT WHICH LIES N.00°11'02"W., 1314.4 FEET AND N.90°00'00"W., 4914.5 FEET FROM THE SOUTHEAST CORNER OF SAID SECTION 13; THENCE S.00°02'49"E., 150.0 FEET; THENCE N.89°57'14"W., 180.0 FEET; THENCE N.00°02'49"W., 150.0 FEET; THENCE S.89°57'14"E., 180.0 FEET TO THE POINT OF BEGINNING. SAID STRIP OF LAND BEING 0.62 ACRES. MORE OR LESS.

LEGAL DESCRIPTION-FLOWLINE

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 13, TOWNSHIP 17 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

SECTION 13 = 18.5 FEET = 1.12 RODS = 0.003 MILES = 0.01 ACRES

I HEREBY CERTIFY THAT THIS SURVEY WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND MEETS OR EXCEEDS THE REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.



Burnett Oil Co., Inc. 6666

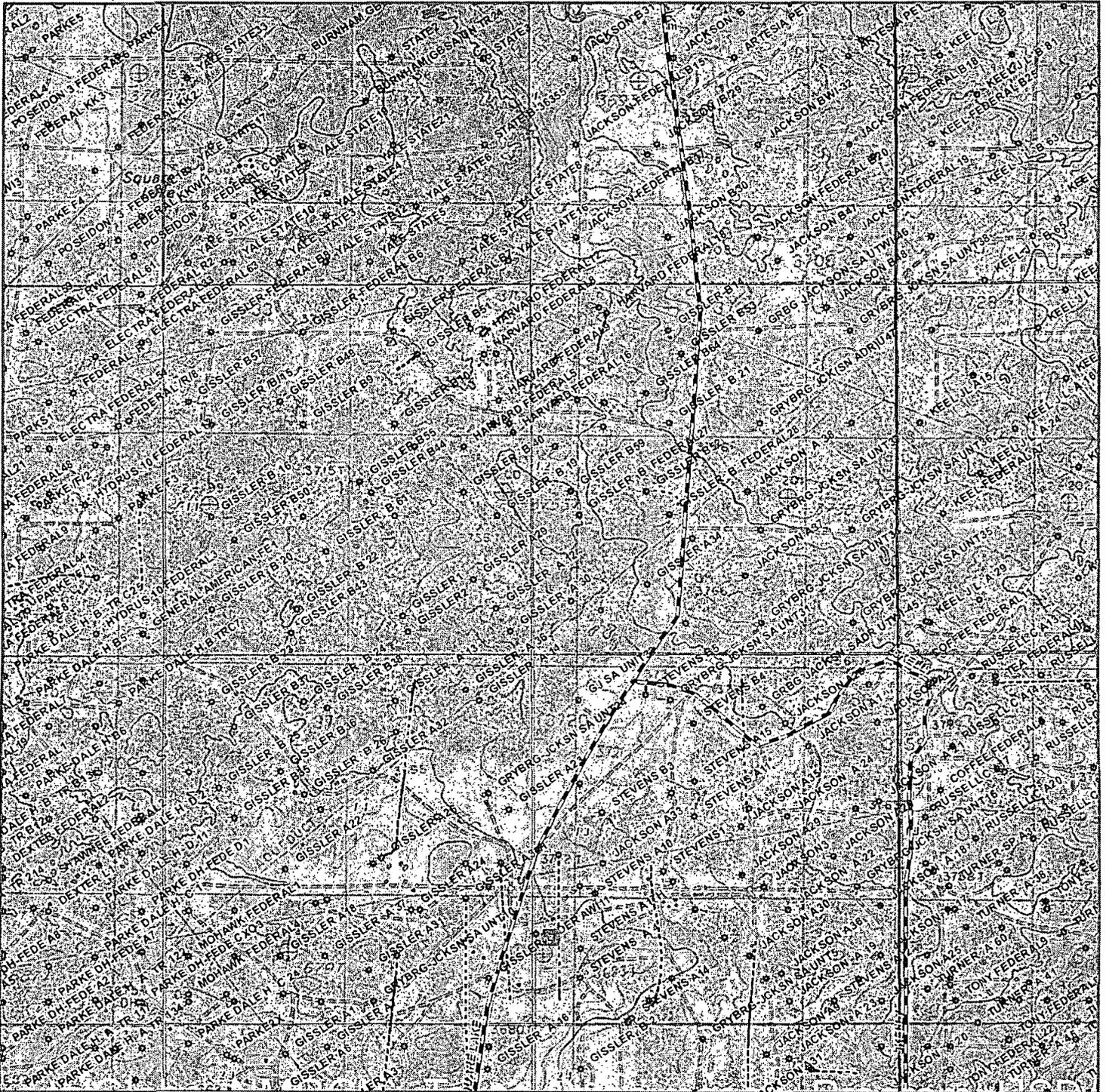
REF: PROP STEVENS A BATTERY FLARE SITE AND FLOWLINE

A TRACT OF LAND LOCATED ON USA LAND IN
SECTION 13, TOWNSHIP 17 SOUTH, RANGE 30 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO.

basin surveys
focused on excellence
in the oilfield

GARY L. JONES No. 7977
No. 5074

P.O. Box 1786 (575) 393-7316 - Office
1120 N. West County Rd. (575) 392-2206 - Fax
Hobbs, New Mexico 88241 basin-surveys.com



PROPOSED STEVENS A BATTERY FLARE SITE AND FLOWLINE
 Section 13, Township 17 South, Range 30 East,
 N.M.P.M., Eddy County, New Mexico.

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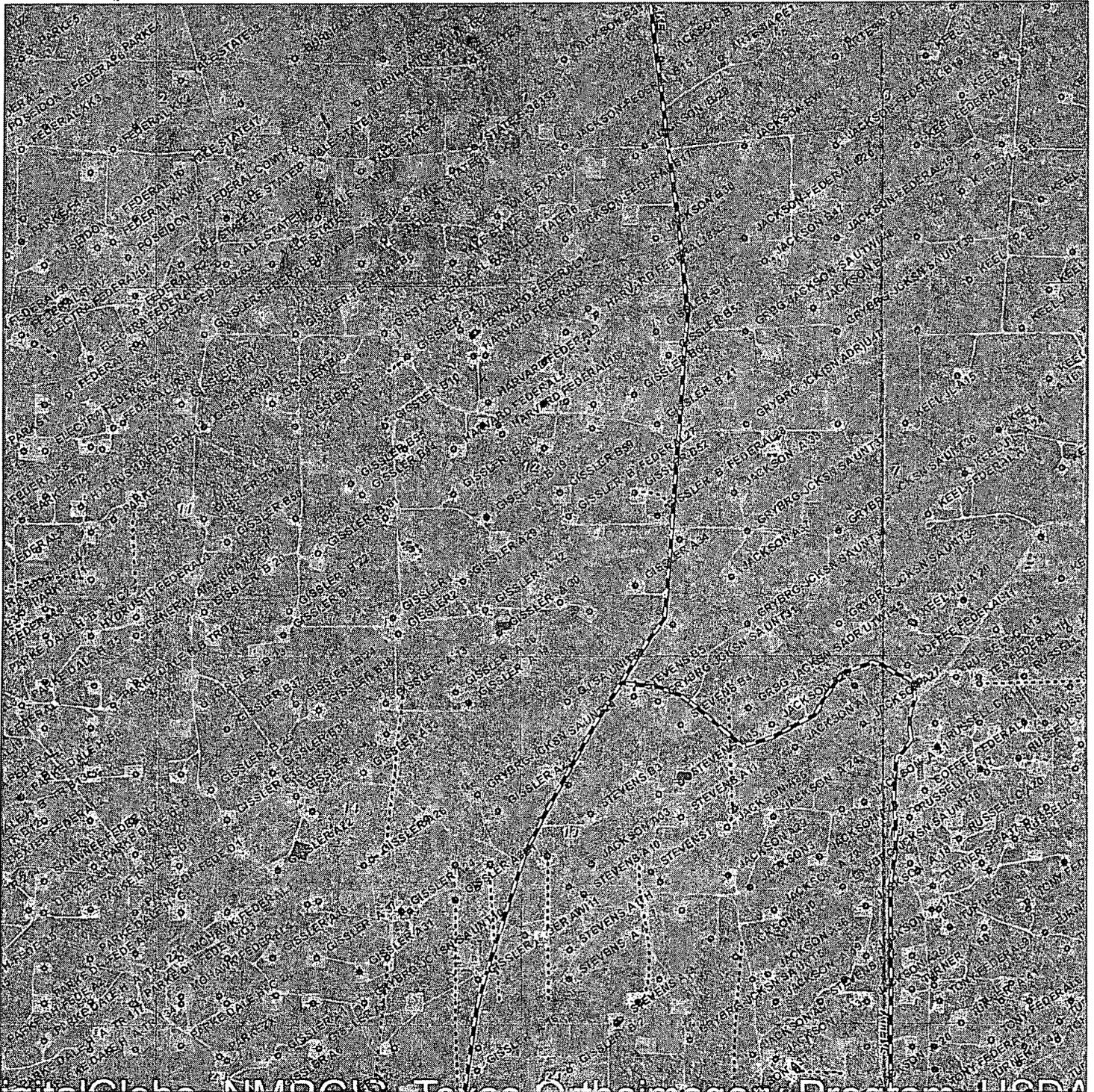
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 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (575) 393-7316 - Office
 (575) 392-2206 - Fax
 basinsurveys.com

0' 1000' 2000' 3000' 4000'
 SCALE: 1" = 2000'

W.O. Number: KAN 31246
 Survey Date: 11-13-2014

YELLOW TINT - USA LAND
 BLUE TINT - STATE LAND
 NATURAL COLOR - FEE LAND

Burnett Oil Co., Inc.
 6666



PROPOSED STEVENS A BATTERY FLARE SITE AND FLOWLINE
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 N.M.P.M., Eddy County, New Mexico.

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Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.