

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMLC-029415B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
Burnett Oil Co., Inc.3a. Address  
Burnett Plaza - Suite 1500  
801 Cherry Street, Unit 9 Fort Worth, Texas 761023b. Phone No. (include area code)  
817-583-87304. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
779 FSL, 564' FEL, T17S, R31E, Sec. 12, Unit P, SESE

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Nosler Battery9. API Well No.  
30-015-08633

10. Field and Pool or Exploratory Area

11. County or Parish, State  
Eddy County, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Production Facility</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Change</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burnett is requesting permission to add an emergency flare to the Nosler Battery. Updated Battery diagram is attached. Updated Battery diagram is attached. The flare will be located on an area not previously disturbed - see attached plat. Location was approved on 11/13/14 On Site with the BLM (E.Engleson) and CEHMM (M.Mathis).

Flare will be a minimum 150' from the battery equipment. The flare will be 35' high and will follow the API standards. Flare will be metered to record flared gas.

NM OIL CONSERVATION  
ARTESIA DISTRICT

FEB 06 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Leslie Garvis

Title Regulatory Coordinator

Signature

Date

11/25/14

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ STEPHEN J. CAFFEY

Title

FIELD MANAGER

Date

JAN 29 2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

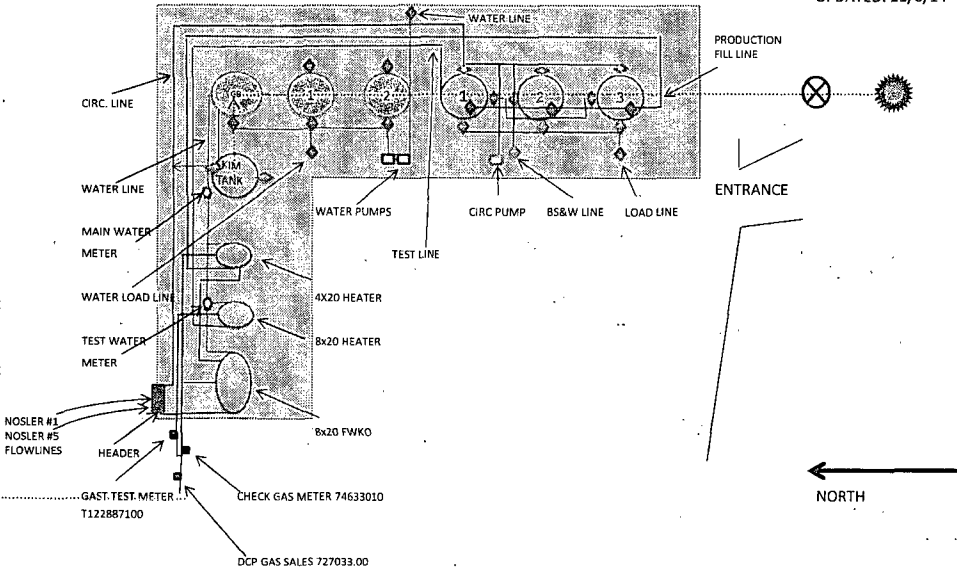
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BURNETT OIL CO., INC.  
EDDY COUNTY, NM  
NOSLER FEDERAL BATTERY  
T 17S, R 31E, SEC 12, UNIT P  
799' FSL, 564' FEL  
LEASE: NMLC029415B

- SITE LEGEND**
- 1 500 BBL STEEL OIL SALES TANK #
  - 2 500 BBL STEEL OIL SALES TANK #
  - 3 500 BBL STEEL OIL SALES TANK #
  - 1 500 BBL FIBERGLASS WATER TANK
  - 2 500 BBL FIBERGLASS WATER TANK
  - GB 750 BBL FIBERGLASS GUN BARREL
- FENCED FIREWALL
- FLARE: 1080' FSL, 656' FEL  
TOPSOIL: NORTH  
150' X 150' PAD SIZE



UPDATED: 11/6/14

- NOSLER FEDERAL BATTERY (NOSLER #1 ACTIVE WELL)**
- 3 – 500 BBL Oil Tanks – No tank numbers yet or strappings – waiting on Holly
  - 1 – 210 BBL Skim Tank
  - 2 – 500 BBL Water Tanks
  - 1 – 750 BBL Fiberglass Gun Barrel
  - 1 – FWKO
  - 1 – DCP Gas Sales Meter (Digital) 727033.00
  - 1 – Gas Production Check Meter (Digital) 74633010
  - 1 – Gas Test Meter (Digital) T122887100
  - 1 – Production Water Meter – Digital
  - 1 – Test Water Meter - Digital
  - 1 – Production Heater Treater 8 x 20
  - 1 – Test Heater Treater 4 x 20
- Add Heater Calc

VALVE SEALED YES/NO

VALVE LEGEND	TANK BEING HAULED	TANK BEING PRODUCED	EXCEPTIONS:
LOAD LINE VALVE	YES	YES	
FILL LINE VALVE	YES	NO	
EQUALIZER LINE	YES	NO	
CIRC LINE VALVE	YES	YES	SEAL OFF WHILE CIRCULATING PRODUCING TANK; SEAL ON AFTER CIRCULATING COMPLETE
BS&W LOAD LINE	YES	YES	SEAL OFF WHILE CLEANING TANKS; SEAL ON AFTER TANKS ARE CLEAN
WATER LINE VALVE	NO	NO	

- COMBUSTOR GAS METER  
Meter # FMS 200F-181113
- FLARE GAS METER
- COMBUSTOR
- EMERGENCY FLARE
- COMBUSTOR LINE
- FLARE LINE

NOTE:

PRODUCED WATER IS TRUCK HAULED TO PUBLIC DISPOSAL  
WATER PUMPS ARE SET, BUT NOT IN USE

BURNETT OIL CO., INC.  
EDDY COUNTY, NM  
PARTITION FEDERAL BATTERY  
T 17S, R 31E, SEC 12, UNIT P  
799' FSL, 564' FEL  
LEASE: NMLC029415B

NOSLER BATTERY  
NOSLER FEDERAL 1  
NOSLER FEDERAL 5

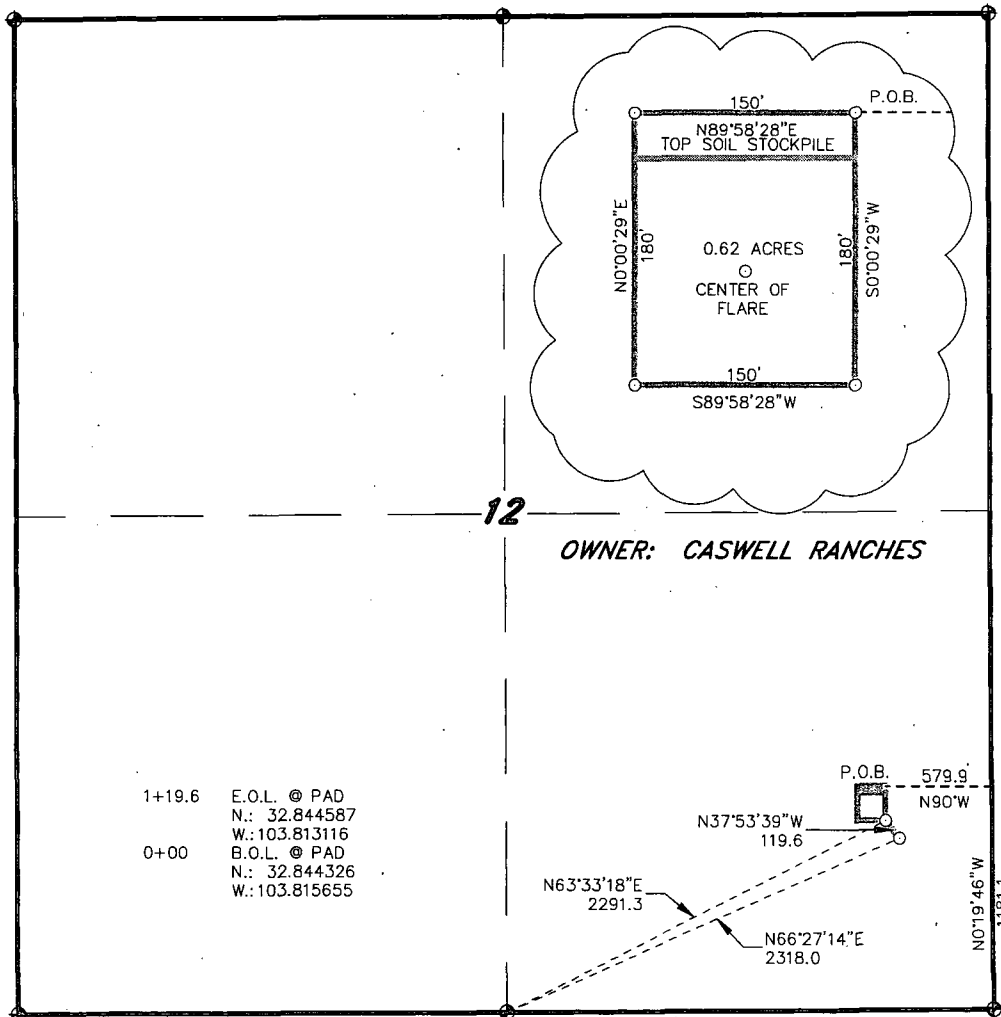
ATTACHMENT TO SITE FACILITY DIAGRAM  
General sealing of valves, sales by tank guage

**Production Phase:**  
Load Line Valves sealed closed. Fill valve to tank that is in production will be open.  
Equalizer valve to tank that is in production will be open. Circulation valves will be opened as necessary, then resealed.  
BS&W Load Line valve will be sealed at all times, unless cleaning tanks, then resealed once tank maintenance is complete.

**Sales Phase:**  
The tank from which sales are being made will be isolated by sealing closed the fill line valve, circulating valve, and the equalizer valve during sales and opening the sales valve. Upon completion of the sale, the sales valve will be resealed.  
Sales by truck will be by tank gauge.

	VALVE	PRODUCTION PHASE	SALES PHASE	CIRCULATING	NOTE
13	LOAD LINE VALVE	CLOSED	OPEN	CLOSED	
24	PRODUCTION FILL LINE VALVE	OPEN OR CLOSED	CLOSED	CLOSED OR OPEN	
9	EQUALIZER LINE VALVE	OPEN	CLOSED	CLOSED OR OPEN	
4	CIRCULATING LINE VALVE	OPEN OR CLOSED	CLOSED	OPEN	RE-SEALED ONCE CIRCULATING IS COMPLETE
5	BS&W LOAD LINE VALVE	CLOSED	CLOSED	CLOSED	OPEN FOR TANK MAINTENANCE, RESEALED ONCE MAINTENANCE IS COMPLETE
6	WATER LINE VALVE	OPEN	NA	NA	WATER TANKS ARE ISOLATED FROM OIL PRODUCTION TANKS WATER IS TRUCK HAULED FROM FORWARD LOAD LINES

SECTION 12, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.,  
EDDY COUNTY, NEW MEXICO.



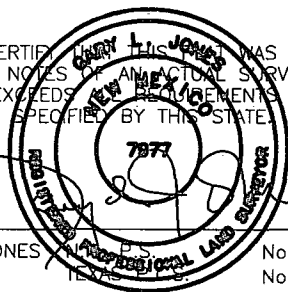
**LEGAL DESCRIPTION-FLARE SITE**

A TRACT OF LAND LOCATED IN SECTION 12, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:  
BEGINNING AT A POINT WHICH LIES N.00°19'46\"W., 1181.1 FEET AND N.90°00'00\"W., 579.9 FEET FROM THE SOUTHEAST CORNER OF SAID SECTION 12; THENCE S.00°00'29\"W., 180.0 FEET; THENCE S.89°58'28\"W., 150.0 FEET; THENCE N.00°00'29\"E., 180.0 FEET; THENCE N.89°58'28\"E., 150.0 FEET TO THE POINT OF BEGINNING. SAID STRIP OF LAND BEING 0.62 ACRES. MORE OR LESS.

**LEGAL DESCRIPTION-FLOWLINE**

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 12, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.  
BEGINNING AT A POINT WHICH LIES N.66°27'14\"E., 2318.0 FEET FROM THE SOUTH QUARTER CORNER OF SAID SECTION 12; THENCE N.37°53'39\"W., 119.6 FEET TO THE END OF THIS LINE WHICH LIES N.63°33'18\"E., 2291.3 FEET FROM THE SOUTH QUARTER CORNER OF SAID SECTION 12. SAID STRIP OF LAND BEING 119.6 FEET OR 7.25 RODS IN LENGTH.

I HEREBY CERTIFY THAT THIS SURVEY WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND MEETS OR EXCEEDS THE REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.



GARY L. JONES

No. 7977  
No. 5074

**basin surveys**  
focused on excellence  
in the oilfield

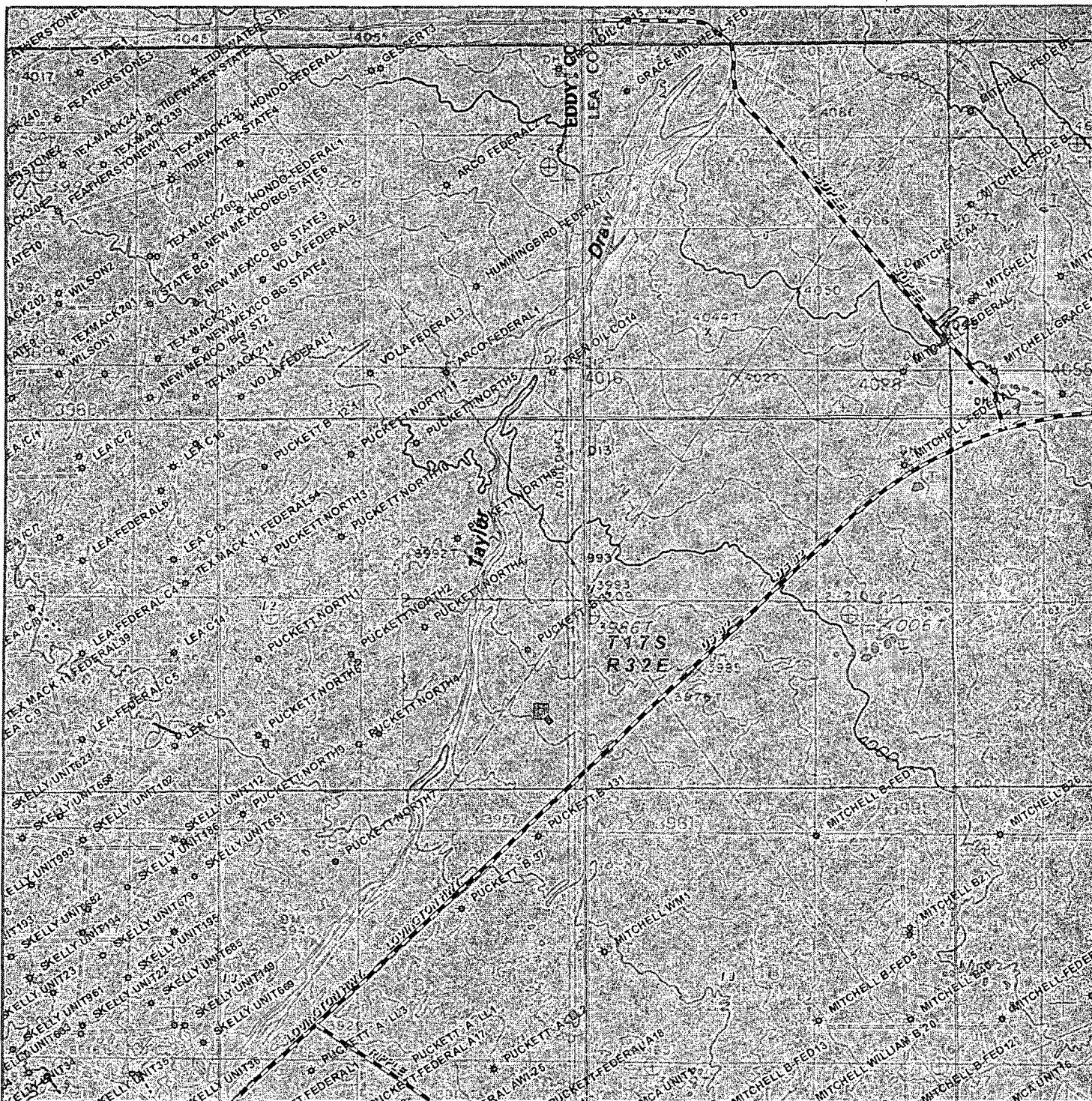
P.O. Box 1786  
1120 N. West County Rd.  
Hobbs, New Mexico 88241  
(575) 393-7316 ~ Office  
(575) 392-2206 ~ Fax  
basinsurveys.com

1000 0 1000 2000 FEET

**Burnett Oil Co., Inc.** 6666

REF: PROP NOSLER FED BATTERY FLARE SITE AND FLOWLINE

A TRACT OF LAND LOCATED ON FEE LAND IN  
SECTION 12, TOWNSHIP 17 SOUTH, RANGE 31 EAST,  
N.M.P.M., EDDY COUNTY, NEW MEXICO.



PROPOSED NOSLER FED BATTERY FLARE SITE AND FLOWLINE  
 Section 12, Township 17 South, Range 31 East,  
 N.M.P.M., Eddy County, New Mexico.

**basin**  
**surveys**  
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 in the oilfield

P.O. Box 1786  
 1120 N. West County Rd.  
 Hobbs, New Mexico 88241  
 (575) 393-7316 - Office  
 (575) 392-2206 - Fax  
 basinsurveys.com

0' 1000' 2000' 3000' 4000'

SCALE: 1" = 2000'

W.O. Number: KAN 31252

Survey Date: 11-13-2014

YELLOW TINT - USA LAND  
 BLUE TINT - STATE LAND  
 NATURAL COLOR - FEE LAND

**Burnett Oil Co., Inc.**

6666





Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972. ✓